. . . 4 must be filed for sken pool to be not be

OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501

P. O. BOX 2088

	LAND OFFICE REQUEST FOR ALLOWABLE AND							
1.	GREATOR PROMATION DEFICE	AUTHOR	IZATION TO TRANSF	PORT OIL AND HAT	URAL GAS			
	Amoco Production Company							
	501 Airport Dr., Farmington, NM 87401							
	Reason(s) for filing (Check proper box)	Other (Please explain)						
	New Well Fiecompletion	n Transporter of: Dry Ga						
	Change in Ownership	sate X						
,	If change of ownership give name and address of previous owner					····		
11.	DESCRIPTION OF WELL AND LE	Vergillon Kind of Lease Lease No.						
•••	Lease Name Elliott Gas Com "D"	Name Well No. Pool frame, me. asing t			11.1.01.		SF-078139	
	Location							
	Unit Letter P: 960 Feet From The South Line and 830 Feet From The East							
	Line of Section 9 Township 30N Bange 9W , NMPM, San Juan County							
				c				
ıп.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)							
	Ciant Industries. Inc.			P. O. Box 256, Farmington, NM 87401 Address (Give accress to which approved copy of this form is to be sent)				
	Mame of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company			P. O. Box 990, Farmington, NM 87401				
	Unit Sec. Twp. Rge.			Is gas actually connected? When				
	give location of tanks.	wing commingling order number:						
īV	If this production is commingled with COMPLETION DATA			New Well Workeye		Plug Back Same Re	es'v. Diff. Res'v.	
• • •	Designate Type of Completion		Oil Well Gas Well	New Well	, Deepen			
	· -	1	Ready to Prod.	Total Depth		P.B.T.D.	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Proc	ducing Formation	Top Oil/Gas Pay		Tubing Depth		
	Elevelions (51 , 1005, 101, ort, etc.)				Depth Casing Shoe			
	Perforations							
		CEMENTING RECORD SACKS CEMENT						
	HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS GEMENT		
						 		
	TEST DATA AND REQUEST FO	R ALLOW	ABLE (Test must be a	after recovery of total v	olume of load oil	and must be equal to o	r exceed top allow-	
Υ.	OIL WELL	oth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks Date of Test							
	Length of Test	Tubing Pressure		Casing Pressure Choke Size				
	Actual Pred, During Test	Oll-Bbis.		Water-Bbis.		gu - MCF		
	1981							
	GAS WELL Actual Prod. Test-MCF/D Length of Test Bhis. Condens to MMCF CON. Grevity of Condensate OIL DIST. 3 Choke Size Testing Method (pirot, back pr.) Tubing Freesure (Shut-in) Casing Pressure (Shut-in)							
	Actual Prod. Tool-MCF/D	al Prod. Test-MCF/D Length of Test		Bbls, Condensate/M	OIL CON. 3	Grevity of Condense	11•	
	Teating Method (pitot, back pr.)			Casing Pressure (B)	nt-in')	Choke Sixe		
					CONCEDVA	_l TION DIVISION	• • •	
М	Thereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By E. E. SYOBODA						a	
				APPROVED				
				Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3				
				TITLE				
				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with RULE 111. All anctions of this form must be filed out completely for allowable on new and recomplated wells. Published only Sections I. II. III. and VI for changes of owner, while the second of the				
	Dist. Admin. Supvr.							
	(Tit)							
	10-29-31							