

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved by Bureau No. 42-11355

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPAIR ☐ Other _____

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
1360 Lincoln St., Suite 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1080' FNL and 1605' FWL, Unit C
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
SF-081098-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Flornice
9. WELL NO.
4A
10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 10, T30N, R9W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

15. DATE SPUDDED 8-28-76 16. DATE T.D. REACHED 9-4-76 17. DATE COMPL. (Ready to prod.) 11-21-76 18. ELEVATIONS (DE, RKB, RT, GR, ETC.)* 6100' GL 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 5320' 21. PLUG, BACK T.D., MD & TVD 5302' 22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS None
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde = 4430'-5289'

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray and CDC Logs
27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					No
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	210'	12-1/4"	225 Sacks	None
7"	23#	3134'	8-3/4"	450 Sacks	None

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4-1/2"	2933'	5318'	240		2-3/8"	5279'
						Packer Set (MD)
						None Set

31. PERFORATION RECORD (Interval, size and number)
Blanco Mesa Verde
15 Holes from 5287'-4859'
15 Holes from 4755'-4437'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD)
5287'-4859'
4755'-4437'
AMOUNT AND KIND OF MATERIAL USED
Frac'd w/ 75,000#S
of 20/40 Mesh Sand
Frac'd w/ 75,000 #S
of 20/40 Mesh Sand

33.* PRODUCTION
DATE FIRST PRODUCTION 11-21-76 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing.
DATE OF TEST 12-2-76 HOURS TESTED 3 Hours CHOKER SIZE 3/4" PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS. 212 CASING PRESSURE 547 CALCULATED 24-HOUR RATE
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED A. D. Myers TITLE Div. Production Manager
TEST WITNESSED BY Leftteller
RECEIVED
DATE 12-13-78
J. S. GEOLOGICAL SURVEY

*(See Instructions and Spaces for Additional Data on Reverse Side)

Copy to file 12-21-78

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	TOP	
FORMATION	TOP	BOTTOM		MEAS. DEPTH	TRUE VERT. DEPTH
Mesa Verde	4430	5289	Sand Shale Coal		