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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

Operator TENNECO OIL COMPANY	
Address BOX 3249, ENGLEWOOD, CO 80155	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐
Change in Ownership ☐	Casinghead Gas ☐
	Dry Gas ☐
	Condensate ☒

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 4A	Pool Name, including Formation Blanco M.V.	Kind of Lease Federal	Lease No. SF081098A
Location				
Unit Letter C	1080	Feet From The North	Line and 1605	Feet From The West
Line of Section 10	Township 30N	Range 9W	San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ GIANT REFINING CO.	Address (Give address to which approved copy of this form is to be sent) BOX 256, FARMINGTON, NM 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Southern Union Gathering	Address (Give address to which approved copy of this form is to be sent) Box 1899, Bloomfield, NM 87413					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 10	Top. 30N	Fee. 9W	Is gas actually connected? YES	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Feet	Drill. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKE, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Close Size
Actual Prod. During Test	Oil-Basis	Water-Basis	Close Size

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Brk. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Close Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Denise Wilson
(Signature)
PRODUCTION ANALYST
(Title)
AUGUST 1, 1982
(Date)

OIL CONSERVATION COMMISSION
AUG 16 1982
APPROVED _____, 19____
BY Original Signed by DENNIS T. CHAVEZ
TITLE SUPERVISOR DISTRICT #2

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-pool formations.