

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator
Tenneco Oil Company

Address
P.O. Box 3249, Englewood, CO 80155

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain)
Recompletion to Fruitland Coal

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 4A	Pool Name, Including Formation Undes Fruitland	Kind of Lease USA State, Federal or Fee SF	Lease No. 081098-A
Location Unit Letter C : 1080 Feet From The North Line and 1605 Feet From The West Line of Section 10 Township 30N Range 9W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	P.O. Box 990, Farmington, NM
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When No ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
								X
Date Spudded 08/28/76	Date Compl. Ready to Prod. 06/04/84	Total Depth 5320' KB	P.B.T.D. 5302' KB					
Elevations (DF, RKB, RT, GR, etc.) 6100' GR	Name of Producing Formation Undes Fruitland	Top Oil/Gas Pay 2715-2883' KB	Tubing Depth 2805 KB					
Perforations 2715-21, 2727-40, 1 JSPF 19', 19 holes 2782-2803', 2828-35', 2866-83			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8" CSG	210' KB	225 SX					
8-3/4"	7" CSG	3134' KB	450 SX					
6-1/4"	4-1/2" liner	2933-5318' KB	240 SX					
---	2-3/8 tbg	2805' KB	---					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

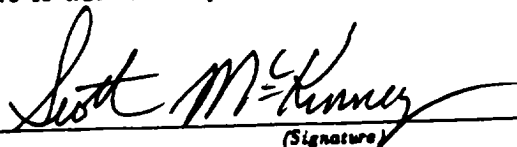
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 800	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 925	Casing Pressure (Shut-in) 1120'	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Senior Regulatory Analyst
(Title)

July 9, 1984
(Date)

OIL CONSERVATION COMMISSION

10-11-84
APPROVED OCT 11 1984, 19

Original Signed by FRANK T. CHAVEZ

BY

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.