

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-B4424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 030244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

13A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec. 18, T30N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface1575' FSL and 1010' FEL  
Unit I

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6243' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

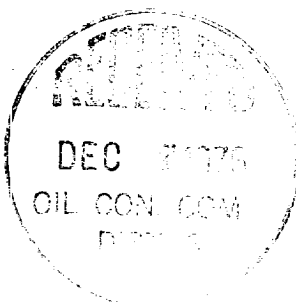
## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

11/6 - 11/13/76: MIRUCU. Tested csg. to 3000 psi O.K.  
Perf'd 15 holes from 5283' - 5096'. Broke down and  
sand water frac'd formation with 75,000 pounds of  
20/40 mesh sand.  
Perf'd 15 holes from 4909' - 4535'. Broke down and  
sand water frac'd formation with 75,000 pounds of  
20/40 mesh sand. Landed tbg. at 5284'. Flowed  
well to clean up. Well SI for AOF test.



DEC 6 1976

18. I hereby certify that the foregoing is true and correct

SIGNED

*A.P. Myers*

TITLE

Division Production Manager

DATE

11-30-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side