

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-  
Effective 1-1-65

I.

Operator Tenneco Oil Company	
Address 1850 Lincoln, Suite 1200 Denver, Colorado 80295	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

\*SF 080244

Lease Name Florance	Well No. 13A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Federal	Lease No. *
Location				
Unit Letter I : 1575 Feet From The South Line and 1010 Feet From The East				
Line of Section 18 Township 30N Range 9W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	Box 108, Farmington, N.M. 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering Company	P.O. Box 398, Bloomfield, New Mexico 8741
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.
	Is gas actually connected? When
	No Near Future

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
			X	X					
Date Spudded 9-13-76	Date Compl. Ready to Prod. 11-18-76	Total Depth 5414'		P.B.T.D. 5338'					
Elevations (DF, RKB, RT, CR, etc.) 6243' GL	Name of Producing Formation Blanco Mesa Verde	Top Oil/Gas Pay 4530'		Tubing Depth 5284'					
Perforations 15 Holes from 5283'-5096' & 15 Holes from 4909'-4535'		TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12-1/4"	9-5/8" Casing	208'		200 Sacks					
8-3/4"	7" Casing	2989'		500 Sacks					
6-1/8"	4-1/2" Casing Lnr	2839'-5409'		385 Sacks					
	2-3/8" Tubing	5284'							

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1594 AOF	Length of Test 3 Hours	Bbls. Condensate/MMCF 104	Gravity of Condensate Unknown
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 501	Casing Pressure (Shut-in) 671	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. R. Myers  
(Signature)  
Division Production Manager  
(Title)  
12-31-76  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 7 1977, 19  
BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.