

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Bureau No. 42-113

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ FRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL SF-077933	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1200, Denver, Colorado 80203		8. FARM OR LEASE NAME Florance	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FSL and 1475' FEL, Unit R D At top prod. interval reported below At total depth		9. WELL NO. 2A	
14. PERMIT NO. _____ DATE ISSUED 1 1977		10. FIELD AND FOOT, OR WILDCAT Blanco Mesa Verde	
15. DATE SPUDDED 9-25-76	16. DATE T.D. REACHED 10-3-76	17. DATE COMPL. (Ready to prod.) 11-24-76	11. SEC., T., R., M., OR BLOCK AND SURV. OR AREA Sec. 20, T30N, R9W
18. ELEVATION (OF, RIM, ET, CR, ETC.)* 5985' 36L	19. ELEV. CASINGHEAD	12. COUNTY OR PARISH San Juan	13. STATE New Mexico
20. TOTAL DEPTH, MD & TVD 5142'	21. PLUG, BACK T.D., MD & TVD 5105'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DELETED BY 0-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 4292'-5052'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray and Temperature Logs		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#	224'	12-1/4"
7"	23#	2950'	8-3/4"
		CEMENTING RECORD	
		200 sacks	
		450 sacks	
		AMOUNT PULLED	
		None	
		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4-1/2"	2809'	5142'	240
		SCREEN (MD)	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	5056'	None Set	
31. PERFORATION RECORD (Interval, size and number) Blanco Mesa Verde 15 holes from 5049'-4819' 20 holes from 4307'-4672'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.*			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5049'-4819'		Frac'd w/ 75,000 #s	
4307'-4672'		of 20/40 mesh sand	
		Frac'd w/ 100,000 #s	
		of 20/40 mesh sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 11-24-76	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing.		
DATE OF TEST 1	HOURS TESTED 3 Hours	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →
FLOW, TUBING PRESS. 174	CASING PRESSURE 559	CALCULATED 24-HOUR RATE →	WELL STATUS (Producing or shut-in) Shut-in pending hook
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.		OIL—BBL. -0-	GAS—MCF. 318
		OIL—BBL. -0-	GAS—MCF. 5688 AOF
		WATER—BBL. -0-	OIL GRAVITY-API (CORR.) -0-
35. LIST OF ATTACHMENTS		TEST WITNESSED BY Teffteller.	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED D. C. M. [Signature]		TITLE Div. Production Manager	
		DATE 12-14-76	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, arch, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), logjam and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachment should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the production interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Secks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CONED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mesa Verde	4291	5052	Sand Shale Coal

38.

GEOLOGIC MARKERS

NAME	TOP	TRUE VERT. DEPTH