

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		7. WELL ASSIGNMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Florance	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		9. WELL NO. 2A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL, 1475' FEL		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T30N, R9W	
15. ELEVATIONS (Show whether SP/ST/MS/GR) ON SOURCE ARE 5985' GR		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACUTURE TREAT	☐	FRACUTURE TREATMENT	☒
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☒
REPAIR WELL	☐	(Other) recompletion	☐
(Other)	☐		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/11/84: MIRUSU. Kill well w/1% KCl. NDWH. NUBOP. RU WL & RIH 7" Model D prod pkr w/exp plug. Set pkr @2798. Press tst pkr @3100 psi. Held o.k. Spot 500 gals of 7-1/2% DI HCl @2795.

12/12/84: RU & perf Fruitland Coal: 2 JSPF: 2440-43', 2454-66', 2530-51', 2573-77', 2589-92', 2596-2610'. (57', 114 holes). Acidized w/2300 gals of 15% wgt'd HCl.

12/13/84: Frac'd well 88,000 gals 70 quality foam w/1% KCl & 20# gel & 114,000#'s 20/40 sd. Well treated @40 BPM & 1550 psi. ISIP=1400 psi. 15 min SIP=1150 psi.

12/14/84: RIH w/tbg. Tagged sand fill on top of pkr @2770'. Landed bottom of tbg @5050'. Tally & RIH w/1-1/4" short string. Land @2605' w/perfed sub on bottom and seating nipple 1 jt off bottom. NDBOP. NUWH. RDMOSU. Pumped out plug on both strings. Kicked Fruitland Coal around w/N₂. Left well flowing.

A Well Completion Report, Form 3160-4, is required within 30 days of completion

RECEIVED
DEC 28 1984

18. I hereby certify that the foregoing is true and correct

SIGNED Scott McKinn TITLE Sr. Regulatory Analyst

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE DEC 27 1984

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side