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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I.

Operator Tenneco Oil Company El Paso	
Address P. O. Box 3249, Englewood, CO 80155	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 2A	Pool Name, Including Formation Undes. Fruitland Coal	Kind of Lease USA State, Federal or Fee SF	Lease No. 077833
Location Unit Letter <u>P</u> ; <u>790</u> Feet From The <u>South</u> Line and <u>1475</u> Feet From The <u>East</u> Line of Section <u>20</u> Township <u>30N</u> Range <u>9W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Gary Energy Corp.	4 Inverness Ct. East, Englewood, CO 80112
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	P. O. Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit <u>P</u> Sec. <u>20</u> Twp. <u>30N</u> Rge. <u>9W</u> Is gas actually connected? <u>No</u> When <u>ASAP</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						X
Date Spudded 9/25/76	Date Compl. Ready to Prod. 12/31/84	Total Depth 5142' KB	P.B.T.D. 5105' KB					
Elevations (DF, RKB, RT, GR, etc.) 5985 GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 2440'	Tubing Depth 2605' KB					
Perforations 2 JSPT 57" 114 holes 2440-43', 2454-66', 2530-51', 2573-77', 2589-92', 2596-2610'			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/2"	9 5/8" csg	224' KB	200 sx					
8 3/4"	7" csg	2950' KB	450 sx					
6 1/8"	4 1/2" liner csg	2809-5142' KB	240 sx					
	1 1/2" tbq	2605' KB						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 784	Length of Test 3 hrs.	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 305	Casing Pressure (Shut-in) 1305	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Scott M. Krumm
(Signature)

Sr. Regulatory Analyst
(Title)

January 16, 1985
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 21 1985, 19____
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.