

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RENVR. Other Fruitland Coal

2. NAME OF OPERATOR
Tenneco Oil Company E & P WRMD

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements)*
At surface 790' FSL, 1475' FEL

At top prod. interval reported below
At total depth _____

RECEIVED
JAN 21 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

SF-077833

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME

Florance

9. WELL NO.

2A

10. FIELD AND POOL, OR WILDCAT

Undes. Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20, T30N R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 9/25/76 16. DATE T.D. REACHED 10/3/76 17. DATE COMPL. (Ready to prod.) 12/31/84 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 5985' GL 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 5142' KB 21. PLUG BACK T.D., MD & TVD 5105' KB 22. IF MULTIPLE COMPL. HOW MANY? _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-TD CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2440'-2610' Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GRN 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	224' KB	12 1/4"	200 sx	
7"	23#	2950" KB	8 3/4"	450 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2809' KB	5142' KB	240 sx		1 1/4"	2605' KB	2798' KB

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2 JSPF 57'	114 holes		2440-2610' KB	Acidized w/2300 gals 15% wqtd HCL. Frac w/88,000 gals 70 qual foam w/1% KCL & 20# gel & 114,000# 20/40 sd.
2440-43'	2589-92'			
2454-66'	2596-2610'			
2530-51'				
2573-77'				

33. PRODUCTION

DATE FIRST PRODUCTION 12-13-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 12-31-84 HOURS TESTED 3 hrs. CHOKER SIZE 3/4" PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. 98 WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. 46 CASING PRESSURE 192 CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. 784 WATER—BBL. _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY JAN 29 1985

35. LIST OF ATTACHMENTS _____ FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Scott McQuinn USIA Sr. Regulatory Analyst DATE January 16, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

SECRET
JAN 8 5 1960
Administrative Dept.
Missouri State Highway Dept.
Jefferson

Top on MW comp letter.