

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-080005

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

6A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T30N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 12-0, Denver, Colo. 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1057' FSL and 1450' FEL
Unit 0

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5570' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

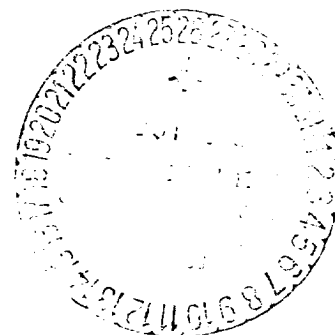
TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/16/76: Spudded 13-3/8" hole at 4:00 P.M. to 214'. Set and cemented 9-5/8" csg. with 225 sacks of cement. Circulated and waited on cement.

RECEIVED
NOV 1 1976

18. I hereby certify that the foregoing is true and correct

SIGNED

D. P. Meyer

TITLE

Div. Production Manager

DATE

10-20-76

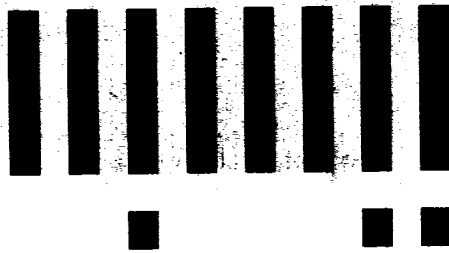
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ OTHER ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1057' FSL, 1450' FEL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF-080005

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance

9. WELL NO.
6A

10. FIELD AND POOL, OR WILDCAT
Undes. Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 23, T30N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. PERMIT NO. OF LEASE AND DATE ISSUED

15. DATE SPUDDED
10/16/76

16. DATE T.D. REACHED
10/22/76

17. DATE COMPL. (Ready to prod.)
12/20/84

18. ELEVATIONS (DF, RKB, ST, GR, ETC.)*
5882' KB

19. ELEV. CASINGHEAD
5870' GL

20. TOTAL DEPTH, MD & TVD
5049' KB

21. PLUG BACK T.D., MD & TVD
5010' KB

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
ROTARY TOOLS
0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2432-2630' KB Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GRN

27. WAS WELL CORRED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	214' KB	12-1/4"	225 sx	
7"	23#	2840' KB	8-3/4"	565 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	2663' KB	5049' KB	200 sx		1-1/4"	2614' KB	2660' KB

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 JSPF, 68' 136 holes				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2432-35'	2501-08'	2627-30'		2432-2630' KB	Acidized w/2680 gals wgt'd HCL 15%
2437-48'	2538-40'				Frac w/55,000 gals 70% foamed 1/2
2450-52'	2563-72'				w/20# gel & 90,000# 20/40 sd.
2463-83'	2591-2602'				

33. PRODUCTION							
DATE FIRST PRODUCTION 12/03/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 12/20/84	HOURS TESTED 3 hrs	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BSL. →	GAS—MCF. 161.6	WATER—BSL. →	GAS-OIL RATIO →
FLOW. TUBING PRESS. 83	CASING PRESSURE 342	CALCULATED 24-HOUR RATE →	OIL—BSL. →	GAS—MCF. 1293	WATER—BSL. →	TEST WITNESSED BY JAN 09 1985	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold.

35. LIST OF ATTACHMENTS
FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Lat McQuinn TITLE Sr. Regulatory Analyst DATE 01/02/85

*(See Instructions and Spaces for Additional Data on Reverse Side) NMOCC