Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DECLIERT FOR ALL OWARD F AND AUTHORIZATIO

1000 Rio Brazos Rd., Aztec, NM 87410	REQ		-		BLE AND A						
Operator	TO TRANSPORT OIL AND NATURAL						Well API No.				
Amoco Production Comp		3004522151									
Address 1670 Broadway, P. O.	Box 80	Denve	er. C	olorad	lo 80201						
Reason(s) for Filing (Check proper box)						er (Please exp	lain)				
New Well		Change in	-	1							
Recompletion X	Oil	ل] ⊡ad Gas	Dry Ga								
If change of operator give name						B 1 .	1 0 1				
and address of previous operator 1en	neco U	II E & I	, 61	62 5.	Willow,	Lnglewo	od, Colo	rado 8	0155		
II. DESCRIPTION OF WELL	AND LE	and the state of the state of							·:		
Lease Name FLORANCE	Well No. Pool Name, Includia 6A BLANCO (MESA							Lease No. SF080005			
Location		.r:1			·		, , , ,		1 51 00	0003	
Unit Letter	_ :10	057	Feet Fre	om The FS	L Line	and 1450	Fo	et From The	FEL	Line	
Section 23 Townsh	W	CAN N			LANE						
Section Townsh	" -	, NMPM, SAN J			UAN County						
III. DESIGNATION OF TRAN	SPORT	ER OF OI		D NATU							
Name of Authorized Transporter of Oil CONOCO	X	Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casinghead Gas or Dry Gas [X					P. O. BOX 1429, BLOOMFIELD, NM 87413 Address (Give address to which approved copy of this form is to be sent)						
SUNTERRA GAS GATHERING CO.					P. O. BOX 1899, BLOOMFIELD, NM 87413						
If well produces oil or liquids,	Unit	Unit Soc. Twp. Rge.			is gas actually connected? When			7			
pive location of tanks.	.]	 		1	<u> </u>						
If this production is commingled with that IV. COMPLETION DATA	from any o	iner lease or p	2001, giv	e comming	ling order nume	жer:					
		Oil Well	- -	Jas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		. İ	i_		<u> </u>	l	<u>i</u>	l	İ	_1	
Date Spudded	Date Con	ipl. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RF, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing De	Tubing Depth		
Perforations					I			Depth Casing Shoe			
								Joseph Casi	ing saloc		
	TUBING, CASING AND				CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
<u> </u>											
V. TEST DATA AND REQUE											
OIL WELL (Test must be after to Date First New Oil Run To Tank	il and must	st be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)									
Date First New Oil Kun 10 Tank		Troducing Wedrou (Prow, purp, gas 191, etc.)									
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF	Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of	Condensate		
	h							4	America.		
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI OPERATOR CERTIFIC	ATE O	E COMP	IIAN	CE				 			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					MAY 08 1989						
is true and complete to the best of my	ruomicage :	ung Defiel.			Date	Approve	ed	. 55 (3)			
J. L. Hamotan					_	ا	(بمندة	She	_/		
Supature					By SUPERVISION DISTRICT # 8						
J. L. Hampton Sr. Staff Admin. Suprv. Title					T:a1 -	J.					
Janaury 16, 1989		303-8	30-50		Title						
Date	-	Telej	shone No	υ.	13						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.