Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Furna C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

O. Dianci DD, Manas, Milit Colle		Santa Fe	e, New Me	kico 87504	4-2088					
ISTRICT III DOD Rio Brazos Rd., Azucc, NM 87410	REQUEST	FOR A	LLOWAB	LE AND A	UTHOF	/ RIZATI GAS	ON			
TO TRANSPORT OIL AND NA AMOCO PRODUCTION COMPANY						Weil APINo. 300452215100				
P.O. BOX 800, DENVER,	COLORADO 8	0201								
Reason(s) for Filing (Check proper box)				Othe	s (Please ex	(plain)				
lew Well	Chan	ge in Transp								
Change in Operator	Oil Casinghead Gas	Dry C	cnsate [
change of operator give name ad address of previous operator						0 0	7			
DESCRIPTION OF WISEL AND DESCRIP			ww	FRI.	Coal	Kind of Lease	Lease No.			
FEORANCE	Weij	No. Pool	Name Includir	E LOMBIO	(GAS)		State, Federal or Fee			
ocation 0	1057		Emm The	FSL	; and	1450	Feet From The _	FEL	Line	
Unit Letter	: 30N	rea	From The 9W				SAN JUAN			
Section Towns		Rang		, NA	ирм,		DAN SOM		County	
II. DESIGNATION OF TRA	NSPORTER O	F OIL A	ND NATU	RAL GAS						
lame of Authorized Transporter of Oil or Condensate					Address (Give address to which approved sppy of this form is to be sent) 35.35 EAST 30TH STREET FARMINGTON, NM 87401					
MERIDIAN OIL INC.	inches d Cas) or Dr	ry Gas 🗀				pproved copy of this for			
Name of Authorized Transporter of Case EL PASO NATURAL GAS C			.,	-			PASO, TX 79			
If well produces oil or liquids, ive location of tanks.	Unit Soc.	Twp.	Rge.	le gas actuali			Whos 7			
f this production is commingled with th	at from any other lea	se or pool,	give comming)	ing order numb	ber:					
V. COMPLETION DATA	lo	. W-11 1	Gas Well	New Well	Workove	r I D	repen Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio		Well	G21 WEII		1				<u>i </u>	
Date Spudded	Date Compl. Re	ady to Prod		Total Depth	,		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
				·			Denth Casin	Depth Casing Slice		
l'erforations										
	TUB	ING, CAS	SING AND	CEMENTI				KS CEM		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET 10 12 15 15					<u> </u>	
				Int B			200	1000		
					— U 4	110	G2 3 1990			
				OIL CON. DIV.						
V. TEST DATA AND REQU	EST FOR ALL	OWABL	E .			OIL	COM	far GJI 24 hau	vee 1	
OIL WELL (Test must be after	er recovery of total v	clume of loc	ad oil and mus	Producing M	exceed top	allowab	le to 187 de de or be s	or just 24 no.		
Date First New Oil Run To Tank	Date of Test			17 Toursell 14	10000 (7 10	, pa.,				
Length of Test	Tubing Pressur	•	Casing Pressure			Choke Size	Choke Size			
				Water - Bbls.			Gas- MCF	Gas- MCF		
Actual Prod. During Test	Oil - Bbls.			1,201						
GAS WELL								****		
Actual Prod. Test - MCF/D	Leagth of Test	Leagth of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
l'esting Method (pitot, back pr.)	Tubing Pressur	e (Shut-in)	Casing Pressure (Shut-in)			Choke Sice				
VI. OPERATOR CERTIF	ICATE OF C	OMPLIA	ANCE		011 0	ONE	EDVATION.	DIVISI	 N	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved AUG					
	,			Dat	e Appro	DVBQ		~	<u> </u>	
Signature Signature				Ву			المندة	Then		
Signature Doug W. Whaley, Sta	off Admin,	Supervi Ta		Title	9		SUPERVISOR	DISTRIC	T #3	
July 5, 1990 303-830-4280										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.