

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 078201	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1200, Denver, Colorado 80203				8. FARM OR LEASE NAME Florance	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1510' FSL and 2334' FEL, Unit J At top prod. interval reported below At total depth				9. WELL NO. 20A	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT. Blanco Mesa Verde	
15. DATE SPUDDED 8-23-76 16. DATE T.D. REACHED 8-27-76 17. DATE COMPL. (Ready to prod.) 9-14-76 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5820' GL				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T30N, R9W	
20. TOTAL DEPTH, MD & TVD 4925' 21. PLUG, BACK T.D., MD & TVD 4875' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-TD CABLE TOOLS None				12. COUNTY OR PARISH San Juan	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde = 4148' - 4874'				13. STATE New Mexico	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray and CDL Logs				19. ELEV. CASINGHEAD	
29. CASING RECORD (Report all strings set in well) Casing Size Weight, Lb./Ft. Depth Set (MD) Hole Size Cementing Record Amount Pulled 9-5/8" 36# 228' 12-1/4" 200 Sacks None 7" 23# 2820' 8-3/4" 350 Sacks None				25. WAS DIRECTIONAL SURVEY MADE Yes	
29. LINER RECORD Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD) 4-1/2" 2586' 4992' 275				27. WAS WELL CORED No	
30. TUBING RECORD Size Depth Set (MD) Packer Set (MD) 2-3/8" 4854' None Set					
31. PERFORATION RECORD (Interval, size and number) Blanco Mesa Verde 14 holes from 4870' - 4623' 15 holes from 4536' - 4186'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used 4870' - 4623' Frac'd W/70,000 #'s of 20/40 mesh sand. 4536' - 4186' Frac'd W/75,000 #'s of 20/40 mesh sand.	
33. PRODUCTION Date First Production 9-14-76 Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing. Well Status (Producing or shut-in) Shut-in pending hookup.					
Date of Test 9-25-76 Hours Tested 3 Hours Choke Size 3/4" Prod'n. for Test Period _____ Oil—BBL. -0- Gas—MCF. -0- Water—BBL. -0- Gas-Oil Ratio -0-					
Flow. Tubing Press. 215 Casing Pressure 460 Calculated 24-Hour Rate _____ Oil—BBL. -0- Gas—MCF. AOF 6536' Water—BBL. -0- Gas-Oil Ratio -0-					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.				TEST WITNESSED BY 1976 Teftteller.	
35. LIST OF ATTACHMENTS Logs have already been mailed to your office.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Al L. Myers</u>		TITLE <u>Div. Production Manager</u>		DATE <u>10-1-76</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)