NO. OF COPIES MECKINED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-10s and C-110 Effective 1-1-65 FILE AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Tenneco Oil Company Address 1860 Lincoln St., Suite 1200, Denver, Colorado 30203 Reason(s) for filing (Check proper box) Other (Please explain) KX New Well Change in Transporter of: Recompletion Change In Ownership Casinghead Gas If change of ownership give name and address of previous owner *SF 078201 DESCRIPTION OF WELL AND LEASE Well No.: Pool Name, Including Formation Kind of Lease Lease No. Florance 20A Blanco Mesa Verde State, Federal or Fee Federal Location South Line and _ 1510 Feet From The 2334 East Feet From The Unit Letter 24 30N San Juan Township Range , NMPM, Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate XX P.O. Box 1367, Farmington, N. M. 87401 Thriftway Inc. Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas ** Address (Give address to which approved copy of this form is to be sent) P. O. Box 398, Bloomfield, New Mexico 87413 Southern Union Gathering Company Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. Near Future No If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA New Well Workover Oil Well Gas Well Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. 4925' 8-23-76 9-14-76 4875' Elevations (DF, RKB, RT, GR, etc., Top O!I/Gas Pay Tubing Depth Name of Producing Formation 5820' GL 4143' 4854' Blanco Mesa Verde Depth Casing Shoe 14 Holes from 4870' - 4623'; 15 holes from 4536' - 4186. TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 200 Sacks 350 Sacks 12-1/4" 228 9-5/8" Casing 28201 8-3/4" <u>Casing</u> 4-1/2" CasingLnr 2-3/8" Tubing 275 Sacks 2586' - 4992' 6-1/8" 4854 Tubing (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours) aced top allow-TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc Date of Test Date First New Oil Run To Tanks Casing Pressure Tubing Pressure Length of Test Water - Bble. Oll-Bhis. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test 6536 AOF 3 Hours Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) 3/4" Back Pressure OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE

APPROVED

TITLE

By Original Signed by A. P.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Production Manager

(Title)

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

Kendrick

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.