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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

Operator

Tenneco Oil Company

Address

1860 Lincoln St. Suite 1200, Denver, Colorado 80295

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change In Ownership

Change In Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

SF 078201

Lease Name

Florance

Well No.

20A

Pool Name, Including Formation

Blanco Mesa Verde

Kind of Lease

State, Federal or Fee Federal

Lease No.

*

Location

Unit Letter

J

1510

Feet From The

South

Line and

2334

Feet From The

East

Line of Section

24

Township

30N

Range

9W

NMPM,

San Juan

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Plateau, Inc.

Address (Give address to which approved copy of this form is to be sent)

Box 108, Farmington, N.M. 87401

Name of Authorized Transporter of Casinghead Gas

Southern Union Gathering Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 398, Bloomfield, New Mexico 87413

If well produces oil or liquids, give location of tanks.

Unit

J

Sec.

24

Twp.

30N

Pge.

9W

Is gas actually connected?

No

When

Near Future

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

8-23-76

Date Compl. Ready to Prod.

9-14-76

Total Depth

4925'

P.B.T.D.

4875'

Elevations (DF, RKB, RT, GR, etc.)

5820' GL

Name of Producing Formation

Blanco Mesa Verde

Top Oil/Gas Pay

4143'

Tubing Depth

4854'

Perforations

14 Holes from 4870'-4623';

15 Holes from 4536'-4186'

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

9-5/8" Casing

228'

200 Sacks

8-3/4"

7" Casing

2840'

350 Sacks

6-1/8"

4-1/2" Casing Lnc.

2586'-4992'

275 Sacks

2-3/8" Tubing

4854'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

5536 AOF

3 Hours

-0-

-0-

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

Back Pressure

625

625

3/4"

CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED

BY

TITLE

Original Signed by A. E. Kendrick

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Division Production Manager

1-5-77