Tenneco Oil A Tenneco Company

Penthouse 720 South Colorado Blvd Denver, Colorado 80222 (303) 758-7130



August 3, 1979

New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico 87401

Attention: Mr. Al Kendrick

RE: Florance #20-A,

Sec. 24, T30N, R9W

San Juan County, New Mexico

Dear Mr. Kendrick:

Enclosed are two copies of our Application for Multiple Completion for the above referenced well. The original application was mailed yesterday, (8/2/79), to your office. I would appreciate it if you would forward the original form (with attachments) to your Santa Fe office, as I believe that Santa Fe is the destination for an original form of this type.

I have mailed two copies of our Application for Multiple Completion to your Santa Fe office, and the enclosed copies are being sent to you for your records.

I am truly sorry for the confusion and delay on our part in not submitting the required form on a more timely basis. We will endeavor to be more prompt in the future, I can assure you. Feel free to contact me at this office if further problems should develop concerning this well.

Very truly yours,

TENNECO OIL COMPANY

Carley Watkins

Administrative Supervisor

CW/RCJ/dc

Enclosures - Attachments

AUG S 1979

AUG S 1979

OIL CON. COM.
DIST. 3

SANTA FE, NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

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		County	Date		
TENNECO OIL COMPANY		San Juan	August	August 2, 1979	
South Colorado Blvd., D		Florance	20-A		
stion Unit Sec		wnship	Françe		
Well J	24 30		9W		
Has the New Mexico Oil Conservation zones within one mile of the subject if answer is yes, identify one such it	well? YES	NO <u>X</u>			
The following facts are submitted:	Upper Zone	Interme Zor	•	Lower Zone	
a. Name of Pool and Formation	Pictured Cliffs	Mesa Verd	e		
b. Top and Bottom of					
Pay Section (Perforations)	2544' - 2574'	4186' - 4	-870 '	•	
c. Type of production (Oil or Gas)	Gas	Gas			
d. Method of Production	Elouina	Flouing			
(Flowing or Artificial Lift) The following are attached. (Please	Flowing	Flowing			
b. Plat showing the loof operators of all i C. Waivers consenting tors have been furn	cation of all wells on appleases offsetting applicant' to such multiple completinished copies of the applicant well or other acceptable such log is not available as on which this well is loompany	licant's lease, all offset we see lease. on from each offset operatoration.* log with tops and bottoms at the time application is file.	ells on offset leases, or, or in lieu thereof, even s of producing zones as led it shall be submitted	formation as may be pertinent, and the names and addresses ridence that said offset operand intervals of perforation ined as provided by Rule 112-A.	
6. Were all operators listed in Item date of such notification 8/2 CERTIFICATE: 1, the undersign	ed, state that I am the Ad	min. Supervisor	of the TENNE	DIST. 3 If answer is yes, give	
COMPANY under my supervision and direction a	nd that the facts stated the	rein are true, correct and co	Signoture	ten	

*Should waivers from all offset operators not accompany an appreciation for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-sion will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard protation unit in omeonmore of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Tenneco Oil

A Tenneco Company

Penthouse 720 South Colorado Blvd Denver, Colorado 80222 (303) 758-7130



August 2, 1979

El Paso Natural Gas Company Box 990 Farmington, New Mexico 87401

> RE: Florance #20-A, Section 24, T30N, R9W San Juan County, New Mexico

Gentlemen:

Attached for your information is a copy of our Application for Multiple Completion, which we have submitted to the New Mexico Oil Conservation Commission, for the above referenced well.

If you, as an offset operator, have no objections to the indicated dual completion of the Pictured Cliffs and Mesa Verde Formations for this well, please sign the waiver at the bottom of this page and return to:

New Mexico Oil Conservation Commission P.O. Box 2088 Sante Fe, New Mexico 87501 Attention: Mr. Joe D. Ramsey

Very truly yours,

TENNECO OIL COMPANY

Carley Watkins

Administrative Supervisor

WAIVER

We hereby waive any objection to Tenneco Oil Company's application for dual completion as set forth above.

(Name	of per	rson)		
For El	Paso	Natural	Gas	Compa ny
Date:			,	

CW/RCJ/dc

Attachments

PC LAND MAP

<u> 0</u> pe	rator	Well Name	Address
2. El Pa 3. El Pa	co Oil so Natural Gas so Natural Gas so Natural Gas	Florance #80 Riddle A-8 Riddle A-9 Lawson #2	720 S. Colorado Blvd, Denver, CO 80222 Box 990, Farmington, NM 87401

MV LAND MAP

	<u>Operator</u>	Well Name	<u>Address</u>
	El Paso Natural Gas	Howell C-4	Box 990, Farmington, NM 87401
2.	Tenneco Oil	Florance 9-A	720 S. Colorado Blvd, Denver, CO 80222
3.	Tenneco Oil	Florance #9	
4.	Tenneco Oil	Florance #20	H H
	Tenneco Oil	Archuleta 1A	11 11
	Tenneco Oil	Archuleta #1	11 11
7.	El Paso Natural Gas	Riddle A-3	Box 990, Farmington, NM 87401
	Tenneco Oil	Jacques #2	720 S. Colorado Blvd, Denver, CO 80222
9.	Tenneco Oil	Jacques 2A	ti II

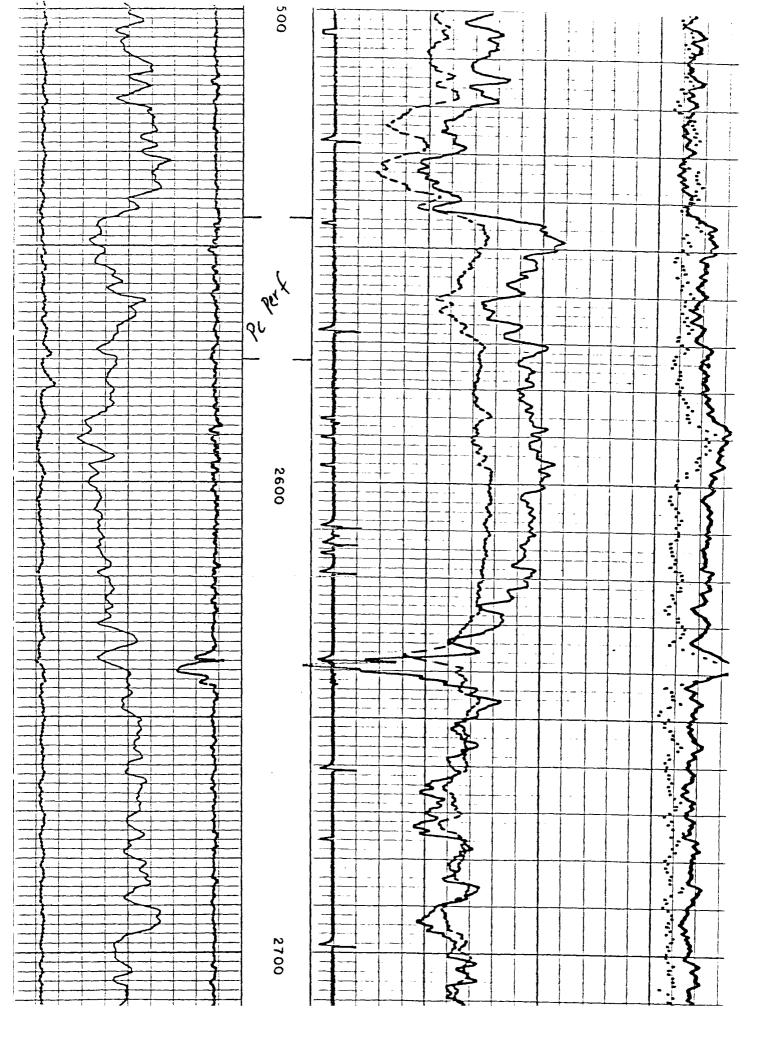
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13 COMPLETION RECORD

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