

OIL CONSERVATION DIVISION
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: AMOCO PRODUCTION COMPANY Lease/Well #: FLORANCE O 020A
Meter #: 90622 RTU: - County: SAN JUAN

R71

	NAME RESERVOIR OR POOL	TYPE PROD	METHOD PROD	MEDIUM PROD
UPR COMP	FLORANCE 020A BPC 90622	GAS	FLOW	TBG
LWR COMP	FLORANCE 020A BMV 445221	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour/Date Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized
UPR COMP	12/13/95	72 HOURS OF SHUT-IN	TBG-101 CSG-101	YES
LWR COMP	12/13/95	72 HOURS OF SHUT-IN	TBG-265 CSG-Ø	YES

FLOW TEST DATE NO.1

Commenced at (hour, date) *				Zone Producing (Upr/Lwr)	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		Prod Temp.	REMARKS
		Upper	Lower		
12/13/95	Day 1	TBG-95 CSG-95	TBG-206 CSG-Ø		Both Zones SI
12/14/95	Day 2	TBG-99 CSG-99	TBG-227 CSG-Ø		Both Zones SI
12/15/95	Day 3	TBG-101 CSG-101	TBG-265 CSG-Ø		Both Zones SI
12/16/95	Day 4	TBG-101 CSG-101	TBG-208 CSG-Ø		Turned ON Lower Zone M.V.
12/17/95	Day 5	TBG-101 CSG-101	TBG-200 CSG-Ø		flowed lower zone "
12/18/95	Day 6	TBG-101 CSG-101	TBG-200 CSG-Ø		

Production rate during test
Oil: _____ BOPD based on _____ BBLs in _____ Hrs _____ Grav _____ GOR _____
Gas: _____ MFCPD: Tested thru (Orifice or Meter): METER _____
MID-TEST SHUT-IN PRESSURE DATA

	Hour, Date SI	Length of Time SI	SI Press. PSIG	Stabilized (yes/no)
UPR COMP	12:00pm 12-13-95	72 HRS OF SI	TBG-101 CSG-101	YES
LWR COMP	12:00pm 12-13-95	72 HRS OF SI	TBG-265 CSG-Ø	YES

(Continue on reverse side)

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JAN 16 1996
OIL CON. DIV.
DIST. 3

Commenced at (hour, date) 00				Zone producing (Upper or Lower)	
TIME (hour, date)	LAPSED TIME SINCE 00	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD: Tested thru (Orifice or Meter): _____

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____

New Mexico Oil Conservation Division

JAN 17 1996

By _____

DEPUTY OIL & GAS INSPECTOR

Title _____

Operator _____

By _____

Title _____

Date _____ 1/17/96

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.

5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except

that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 1 hour test: immediately prior to the beginning of each flow period, at fifteen-minute intervals during the first hour thereof, and hourly intervals thereafter, including one pressure measurement immediately prior to conclusion of each flow period. 7-day test: immediately prior to the beginning of each flow period, at least once time during each flow period (at approximately the mid-point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone test: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, on a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days of completion of the test. Tests shall be filed with the Area District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form L-10-01-78 with all deadweight pressures indicated thereon as well as the flow temperatures (gas zones only) and gravity and GOR (oil zones only).