

June 1996

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

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58 APR 27 PM 1:24

070 FARMINGTON, NM

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Designation and Serial No. SF-078201
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Attention: Gail M. Jefferson		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. BOX 800 DENVER, COLORADO 80201 (303) 830-6157		8. Well Name and No. Florance 0 #20A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1510' FSL 2334' FEL Sec. 24 T 30N R 9W UNIT J		9. API Well No. 3004522152
		10. Field and Pool, or Exploratory Area Blanco Pictured Cliff/Mesaverde
		11. County or Parish, State SAN JUAN NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Abandonment ☐ Recompletion ☐ Plugging Back ☐ Casing Repair ☐ Altering Casing ☒ Other Perf and Frac/Add Pay
	☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to perf, frac and commingle the above referenced well per the attached procedures.

If you have any technical questions please contact Mark Yamasaki at (303) 830-5841 or Gail Jefferson for any administrative concerns.

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MAIL 3

14. I hereby certify that the foregoing is true and correct.

Signed <u><i>Gail M. Jefferson</i></u>	Title <u>Sr. Admin. Staff Asst.</u>	Date <u>04-24-1998</u>
Approved by <u><i>AS/ Deane W. Spencer</i></u>		
Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. TOHXLD with short string 1.75" tubing.
6. TOH w/ 2 3/8" Model D Packer @ 2580.
7. DO Model D Packer @ 2580 using air.
8. TIH with CIBP set @ 4230'.
9. Log Mesa Verde interval with CBL/GR/CCL to insure zonal isolation across MV. Please fax logs to (303)830-5388.
10. Perforate the following interval select fire, 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, 2 SPF). Correlate with GO International's Density log dated 8/27/76:
4054-58, 4104-09, 4142-47, 4160-65, 4171-77, 4183-89
11. PU Frac String (2 7/8" tubing) TIH set packer @ approximately 4000' or higher of cement allows.
12. Fracture Stimulate down tubing according to schedule 'A'.
13. Flow test well reporting Gas and Water to Denver
14. DO CIBP, CO to PBD.
15. TIH with 2 3/8" land at 4810.
16. Put well on production and make money.

FLORANCE 020A 531
Location - 24J-30N-9W
DUAL MV-PC

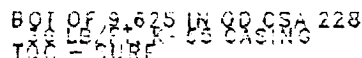
531

Location - 24J-30N-9W

DUAL MV-PC

Orig. Completion - 9/76

Last File Update - 1/89 by DDM



PC--4SPF PERF 2544-2554
2566-2574

- TOP OF 4.5 IN. LINER AT 2586
BOT OF 1.75 IN. CD TEG AT 2497
BOT OF 7 IN. CD CSA 2820, 28 LB/FT
K-55 CASING
100 - SURF
MODEL MOD D PACKER @ 2580

[illegible]

BOI OF 2.375 IN OD TBC AT 4843

PBTD AT 4875 FT.

TOTAL DEPTH 4925 FT.

BOT OF 4.5 IN CO LINER AT 4922
10.5 SLG/FT. K-S5 CASING
Cathodic Protection - 3
RECOMP DUAL MV-PC 5/79