

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved-1.
Budget Bureau No. 42-R355.5.

WELL COMPLETION, RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-045646-A			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____			
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME _____			
3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1200, Denver, Colorado 80203		8. FARM OR LEASE NAME Giomi			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1065' FNL and 1740' FWL, Unit C At top prod. interval reported below At total depth		9. WELL NO. 1A			
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde			
15. DATE SPUNDED 10-3-76		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T30N, R9W			
16. DATE T.D. REACHED 10-10-76		12. COUNTY OR PARISH San Juan			
17. DATE COMPL. (Ready to prod.) 12-5-76		13. STATE New Mexico			
18. ELEVATIONS (OF, RKB, RT, CR, ETC.)* 5883' GL		19. ELEV. CASINGHEAD _____			
20. TOTAL DEPTH, MD & TVD 5010'		21. PLUG, BACK T.D., MD & TVD 4976'			
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS None			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 4203'-4930'		25. WAS DIRECTIONAL SURVEY MADE? Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray and CDL Logs ICS		27. WAS WELL CORED? No			
28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight, lb./ft.	Depth Set (MD)	Hole Size	Cementing Record
9-5/8"	36#	230'	12-1/4"	200 sacks	Amount Pulled
7"	23#	2829'	8-3/4"	735 sacks	None
29. LINER RECORD					
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Packet Set (MD)
4-1/2"	2358'	5010'	260		None set
30. TULING RECORD					
Size	Depth Set (MD)	Packet Set (MD)			
2-3/8"	4893'	None set			
31. PERFORATION RECORD (Interval, size and number) Blanco Mesa Verde Perf'd 15 holes from 4924'-4663' Perf'd 15 holes from 4612'-4214'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Depth Interval (MD)		Amount and Kind of Material Used			
4924'-4663'		Frac'd W/ 75,000#s of 20/40 mesh sand			
4612'-4214'		Frac'd W/ 64,650#s of 20/40 sand			
33. PRODUCTION					
Date First Production 12-5-76		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing		Well Status (Producing or shut-in) shut-in pending hookup.	
Date of Test 12-13-76	Hours Tested 3 Hours	Choke Size 3/4"	Prod'n. for Test Period	Oil—BBL. 256	Water—BBL. -0-
Flow. Tubing Press. 138	Casing Pressure 447	Calculated 24-Hour Rate	Oil—BBL. -0-	Gas—MCF. 4944 AOF	Water—BBL. -0-
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold					
35. LIST OF ATTACHMENTS Logs have already been mailed to your office.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED A.D. Myer		TITLE Div. Production Manager			
* (See Instructions and Spaces for Additional Data on Reverse Side)					

RECEIVED
Teffteller.
DEC 22 1976
U.S. GEOLOGICAL SURVEY
FARMINGTON, N.M.
DATE 12/17/76