

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-55

I.

Operator Tenneco Oil Company	
Address 1860 Lincoln, Suite 1200 Denver, Colorado 80295	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Giomi	Well No. 1A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. *
Location Unit Letter <u>C</u> : <u>1065</u> Feet From The <u>North</u> Line and <u>1740</u> Feet From The <u>West</u>				
Line of Section <u>28</u> Township <u>30N</u> Range <u>9W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	P.O. Box 108, Farmington, N.M. 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering Company	P.O. Box 398, Bloomfield, New Mexico 874
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	Is gas actually connected? When
	No Near Future

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Dist. R.
		X	X					
Date Spudded 10-3-76	Date Compl. Ready to Prod. 12-5-76	Total Depth 5010'	P.B.T.D. 4976'					
Elevations (DF, RKB, RT, CR, etc.) 5883' GL	Name of Producing Formation Blanco Mesa Verde	Top Oil/Gas Pay 4203'	Tubing Depth 4893'					
Perforations 15 Holes from 4924'-4663';	15 Holes from 4612'-4214'	Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8" Casing	230'	200 Sacks					
8-3/4"	7" Casing	2829	735 Sacks					
6-1/8"	4-1/2" Casing Lnr	2358'-5010'	260 Sacks					
	2-3/8" Tubing	4893'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 4944 AOF	Length of Test 3 Hours	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 392	Casing Pressure (shut-in) 540	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A.D. Meyer
Signature,
Division Production Manager
(Title)
12-31-76
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY Original Signer

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transported or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.