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SANTA FE /	N.	CONSERVATION COMMISSION TOR ALLOWABLE				Form C-104 Supersedes Old C-104 and		
U.S.G.S.	AUTHORI	ZATION TO TR	AND	H AND N	4 		Effective 1-1-	-65
LAND OFFICE		CASTOLE IN TH	STORIU	IL AND N	ATURAL	GAS		
TRANSPORTER OIL /								
OPERATOR (·							
PRORATION OFFICE	 							
Operator								
Southern Un	ion Production	Company		···				
P. O. Box 8	08, Farmington,	New Mexico	87401					
Reason(s) for filing (Check proper	· box)			er (Please e	xplain)			
Recompletion	Change in Tra	nsporter :	,					
Change in Ownership	011		=======================================					
Change in Ownership	Casinghead Go	as j na els	5 5 500					
DESCRIPTION OF WELL AT Lease Name		Name, wrone my h						
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			A. Chd		Feet From "	The		
Line of Section 22	Township 30-N	Re.s.	10-W	, NMPM,	San Ju	an		Count
DESIGNATION OF TRANSPO			€ <u>S</u>					
Name of Authorized Transporter of	Oil or Conden	sate XX	Address (Give	address to t	which approv	ed copy of	this form is t	o be sent)
Plateau Inc.	· · · · · · · · · · · · · · · · · · ·		Farmir	igton. N	ew Mexi	co 87	۵1 ا	-
Name of Authorized Transporter of		or Dry Gas 🎹	Address (Give	address to t	which approx	ed copy of	this form is t	o be sent)
El Paso Natural Gas	Company							
	- Company		P. O. Bo	x 990,		ton, No	ew Mexico	
	Unit Sec.	Twp.	Is gas actually	y connected?	Farming Whe	n	ew Mexico	87401
give location of tanks.	Unit Sec.	30N 10W	Is gas actually	y connected?	Farming Whe	n	eline Cor	87401
give location of tanks. this production is commingled	Unit Sec.	30N 10W	Is gas actually	y connected?	Farming Whe	n		87401
give location of tanks. I this production is commingled COMPLETION DATA	Unit Sec. 22 with that from any oth	30N 10W er leaso to paoi,	Is gas actuall No	y connected?	Farming Whe Up	on Pipe	eline Cor	o 87401 anection
give location of tanks. this production is commingled	Unit Sec. 22 with that from any oth	30M 10W er leaso or paof,	Is gas actuall No	y connected?	Farming Whe	n	eline Cor	o 87401 anection
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Commission have been complied with and that the information does above is true and complete to the best of my knowledge and collist.

Original Signed by James N. Bonaventura

James N. Bonaventura (Signature)

Froduction Superintendent January 19, 1977 (Date)

Original Signed by A. R. Kendrick

SUPPRAVISOR LIGHT DE STREET ST

If this is a request for allowable for a newly drilled or deepened wall, this form must be accompanied by a tabulation of the deviation tooks taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Senerate Forms C-104 must be filed for each gool in multiply