	NO. OF COPIES RECEIVED	7	/	
	DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMISSION	-
	SANTA FE	l e	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
	FILE	The state of the s	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	CAS
	LAND OFFICE	- NOTHORIZATION TO TRI	AND ON TOTE AND NATURAL	GAS
	I RANSPORTER OIL			
	GAS			- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
	OPERATOR	7		JIII -
1.	PRORATION OFFICE			011 43 1992
	Operator			The Contract of the Contract o
	Union Texas Petrole	ım Corporation		DIST SOM.
	Address			
		, Suite 1010, Denver, Col	lorado 80295	
	Reason(s) for filing (Check proper box)	Other (Please explain)	-
	New We!I	Change in Transporter of:	Change of Owner	<u>*</u>
	Recompletion	Oil Dry Go	<u> </u>	ig Company successor to
	Change in Ownership X	Casinghead Gas Conde	nsate Supron Enongy	lerperation
	If change of ownership give name and address of previous owner	Supron Energy Corporatio	on, P. O. Box 808, Farm	ington, New Mexico 87401
IJ.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.
	 Helms Federal	1-A Blanco Mes	averde State, Fede	ral or Fee Federal 0555078
	Location	1 II DIANCO INCO	averue	1646121 0555078
		00 North	. 1850	Wost
	Unit Letter C; 790 Feet From The North Line and 1850 Feet From The West			
	Line of Section 22 Township 30 North Runge 10 West , NMPM, San Juan County			
		30 NOTEH MAIS	o west from by Ball 5	dan county
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs	
	Name of Authorized Transporter of Oll			oved copy of this form is to be sent)
	Plateau, Inc.		Post Office Box 108, 1	Farmington, NM 87401
	Name of Authorized Transporter of Cas	singhtad Gas or Dry Gas X	Address (Give address to which appr	oved copy of this form is to be sent)
	El Paso Natural Gas	Co.	Post Office Box 1492,	El Paso, TX 79978
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
	give location of tanks.	C 22 30N 10W	Yes	3-21-77
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
		, Δ	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	12-4-76	1-5-77 Name of Producing Formation	5426 Top Oil/Gas Pay	5400'
	Elevations (DF, RKB, RT, GR, etc.)	· ·		Tubing Depth
	6339' RKB	Blanco Mesaverde	4621	4750 RKB
	Perforations			
	4621-5300'			5426' RKB
		T	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13-3/4"	10-3/4"	218	150
	8-3/4"	41/5"	3151'	230
	6-1/4"		5426' 4750'	310
	The same of the sa	2-1/16" IJ		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows)			
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
			-	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	GAS WELL			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
:		Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	
	Actual Prod. Test-MCF/D			Gravity of Condensate
VI.	Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERV	Choke Size ATION COMMISSION
VI.	Actual Prod. Test-MCF/D Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERV	Choke Size ATION COMMISSION
	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation	Casing Pressure (Shut-in) OIL CONSERV	Choke Size ATION COMMISSION
	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied we	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in) OIL CONSERV	Choke Size ATION COMMISSION
	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and a complete to the	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	OIL CONSERV APPROVED BY Original Signed by	Choke Size ATION COMMISSION JULY 2 1007, 19
	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied we	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	OIL CONSERV APPROVED BY Original Signed by	Choke Size ATION COMMISSION

Vice - President

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.