Submit 5 Cooles Appropriate District Office DISTRICT 8 F.O. Box 1980, Hobbs, NM 82240 DISTRICT II F.O. Drawer DD, Astoola, NM \$8210

State of New Mexico Energy, Minerals and Natural Resources Department

P.O. Box 2088

OIL CONSERVATION DIVISION Santa Pe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazze Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L TO TRANSPORT OIL AND NATURAL GAS											
Operator MERIDIAN OIL INC.						Well API No.					
Address P. O. Box 4289, Farmington, New Mexico 87499											
Rencom(a) for Filing (Check proper box) Other (Please explain)											
New Well Change in Transporter of:											
Change in Operator A Chainghead One Condensate											
If change of operator give manne Union Texas Petroleum Corporation, P. O. Box 2120, Houston, TX 77252-2120											
IL DESCRIPTION OF WELL AND LEASE											
Lesse Name HELMS FEDERAL	MS FEDERAL Well No. Pool Name, Includi							Lesso No. Federal or Peo NM555078		1	
Location											
Unit Letter C : 190 Peet From The Line and 1850 Feet From The Line											
Section 22 Township 30N Range 10W NMPM SAN JUAN County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Meridian Oil Inc.						Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499					
	me of Authorized Transporter of Casingheed Oss				Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87499						
If well produces oil or liquids,		Sec.	Twp	Rga		y consected?	When		6/499		
give location of tasks. If this penduction is commissed with that it											
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
Designate Type of Completion	- 00	Oil Well	10	s Well	New Well	Workover	Doepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compt. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Performices						Depth Casing Shoe					
HO E 8175	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				CEMENT		D	SACKS CEMENT			
TALL GLE	FROCE SIZE CHOING SIZE			ζΕ	DEPTH SET			SAUNG CEMENT			
	 		•					 			
V. TEST DATA AND REQUES						4	44 * 44		C., 4.8 34 h		
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas ifft, etc.)										7.7	
Length of Test	Tubing Pressure				Casing Press	in.	mF	CETVEN			
Actual Prod. During Test	Oil - Bbis.			Water - Bbla.			Gas-MCF				
GAS WELL JUI 3 1990											
Actual Frod. Test - MCF/D	Length of T	out.			Bola, Condes	anto/MMCF	-OIL	CON	- Wilde		
							DIST :	•			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Press	ure (Shut-in)		Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE							i di	ati ichki.	ひいがらば)ini	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above					UIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date ApprovedJUL 0 3 1990						
- Fisher Kahwayy											
Signature Leslie Kahwajy Printed Name	ie Kahwajy Prod. Serv. Supervisor				. SUPERVISOR DISTRICT #3						
6/15/90	6/15/90 (505)326-9700								1-		
Dute		Tele	phoes N	۵	<u> </u>				1		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.