

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

R. E. Elliott "B"

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverte

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/4 SE/4 Section 27,

T-30-N, R-9-W

12. COUNTY OR PARISH

San Juan

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3809' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perf

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-26-76 pressure tested casing to 3000 psi OK, circulated hole with 1X KCl water and spotted 500 gallons 15X HCl at 4882'. Perf 4598, 4602, 4606, 4643, 4650, 4654, 4658, 4662, 4671, 4675, 4679, 4738, 4762, 4766, 4770, 4780, 4784, 4788, 4792, 4796, 4800, 4804, 4808, 4812, 4816, 4820, 4831, 4835, 4839, 4843, 4853, 4859, 4863, 4867, 4876 with 1 shot. Pumped in 1000 gallons 15X HCl and 53 balls and ballied off. Retrieved balls. Sand-water fraced with 7,500 gallon pad frac fluid, containing 1X KCl, 1 gallon FS-1 surfactant per 1000 gallons water and 20 pounds J-2 Gel per 1000 gallons water; 120,000 pounds 20-40 sand, 30,000 pounds 10-20 sand in 75,000 gallons frac fluid. Maximum treating pressure 3000, minimum and average 2900 psi. AIR 85 BPM. Set 4-1/2" bridge plug at 4505' and pressure tested to 3000 psi OK. Perf 4143, 4147, 4151, 4155, 4159, 4163, 4166, 4181, 4188, 4191, 4241, 4258, 4262, 4266, 4270, 4274, 4278, 4282, 4296, 4300, 4304, 4308, 4312, 4316, 4320, 4324, 4328, 4438, 4442, 4446, 4450 and 4454 with 1 shot. Pumped in 1000 gallons 15X HCl and 48 balls and ballied off. Retrieved balls. Sand-water fraced with 6,250 gallon pad frac fluid, additives as above, 100,000 pounds 20-40 sand, 25,000 pounds 10-20 sand and 62,500 gallons frac fluid. Breakdown pressure 2250, maximum treating pressure 3000, minimum 2900, average 3000. AIR 90 BPM. Cleaned out well to bridge plug at 4505', drilled bridge plug, and cleaned out well to PSD 4979'. 2-3/8" production tubing landed at 4861'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Superintendent

DATE

November 5, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.