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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator AMOCO PRODUCTION COMPANY	5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	7. Unit Agreement Name
4. Location of Well UNIT LETTER F , 1780 FEET FROM THE North LINE AND 1670 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 30N RANGE 9W NMPM.	8. Farm or Lease Name Elliott Gas Con "G"
	9. Well No. 1A
	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5777' GL	12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER **Perf & Frac** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-4-76 Pressure tested casing to 3000 psi for 15 minutes OK. Displaced hole with treated water and spotted 500 gallons 15% HCl. Perforated 4531-38, 4591-4600, 4649, 4655, 4667-4719, 4726-36, 4752-85 with 1 SPF. Frac with pad of 6,250 gallons frac fluid, containing 1% KCl, 1 gallon FS-1 surfactant per 1000 gallons water, 20 pounds J-2 gel per 1000 gallons; 100,000 pounds 20-40 sand, 25,000 pounds 10-20 sand in 62,500 gallons frac fluid. Dropped 10 balls after 580 barrels, pressure increased from 2000 to 2200; 20 balls after 730 barrels, pressure increased 2200 to 2700psi. BDP 2000, maximum treating pressure 2900, average 2500 psi. AIR 87 BPM. Set bridge plug at 4460' and tested to 3000 psi 5 minutes OK. Perf 4062-74, 4077-94, 4105-10, 4115-42, 4146-56, 4197-4227, 4233, 4245-51, 4278-4305, 4384-91 & 4414-20 with 1 SPF. Frac with 8,250 gallon pad frac fluid, additives above, 132,000 pounds 20-40 sand, 33,000 pounds 10-20 sand in 82,500 gallons frac fluid. Dropped 15 balls after 380 barrels with no pressure increase; 15 balls after 638 barrels, pressure increased from 2100 to 2250; 15 balls after 820 barrels, pressure increased from 2250 to 2300; and 15 balls after 990 barrels, pressure increased 2400 to 2750 psi. BDP 1600, maximum treating pressure 2750, average 2500 psi. AIR 91 BPM. Cleaned out sand to top bridge plug at 4460, drilled bridge plug and cleaned out well to PBD 4865'. Landed 2-3/8" tubing at 4797' on 12-5-76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Area Adm. Supvr. DATE December 17, 1976

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE SUBCOMMISSIONER DATE 12-18-76

CONDITIONS OF APPROVAL, IF ANY: