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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		Elliott Gas Com "G"	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.	
2. Name of Operator		1A	
AMOCO PRODUCTION COMPANY		10. Field and Pool, or Wildcat	
3. Address of Operator		Blanco Mesaverde	
501 Airport Drive, Farmington, New Mexico 87401			
4. Location of Well			
UNIT LETTER <b>F</b> LOCATED <b>1780</b> FEET FROM THE <b>North</b> LINE AND <b>1670</b> FEET FROM		12. County	
THE <b>West</b> LINE OF SEC. <b>33</b> TWP. <b>30N</b> RGE. <b>9W</b> NMPM		San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
11-9-76	11-15-76	12-7-76	5777' GL, 5790' KB
19. Elev. Casinghead	20. Total Depth		
	4900'		
21. Plug Back T.D.		22. If Multiple Compl., How Many	23. Intervals Drilled By
4865'			Rotary Tools
			Cable Tools
			Surf-TD
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made
4062-4785' Mesaverde			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Gamma Ray Correlation, Gamma Induction, Compensated Density Log			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	32.3#	263'	12-1/4"
7"	20#	2824'	8-3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
4-1/2"	2665'	4900'	270
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4062-74', 4077-94', 4105-10', 4115-42', 4146-56', 4197-4227', 4233', 4245-51', 4278-4305', 4384-91', 4414-20', 4531-38', 4591-4600', 4649', 4655', 4667-4719', 4726-36', 4752-85' x 1 SPF.		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		4062-4420' - 165,000# sn, 90,750 gal. frac fld.	
		4531-4785' - 125,000# sn, 68,750 gal. frac fld.	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)	
		Flowing	
Date of Test		Hours Tested	
12-7-76		3	
Flow Tubing Press.		Casing Pressure	
180		510	
Choke Size		Prod'n. For Test Period	
.75			
Calculated 24-Hour Rate		Oil — Bbl.	
		2329	
Gas — MCF		Water — Bbl.	
Gas — Oil Ratio		Oil Gravity — API (Corr.)	
SI			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
To be sold			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>E. E. L. L. L.</u>		TITLE <u>Area Adm. Supvr.</u>	
		DATE <u>12-20-76</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4060'	4253'	193'	Cliffhouse				
4253'	4666'	413'	Manefee				
4666'	4796'	130'	Point Lookout				