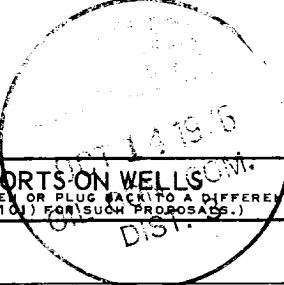


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65



5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Elliott Gas Com "E"	
9. Well No.	
1A	
10. Field and Pool, or Wildcat	
Blanco Mesaverde	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator AMOCO PRODUCTION COMPANY
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401
4. Location of Well UNIT LETTER F , 1690 FEET FROM THE North LINE AND 1545 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 30N RANGE 9W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5750' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Spud & set casing <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 12:15 a.m., 10-2-76 with boulders from 85-103', and drilled to 277'. Set 9-5/8" casing at 276' with 280 sacks Class "B" cement with 2% CaCl2 10-2-76. Circulated good cement. Waited on cement to set, tested casing, blowout preventer and manifold with 800 psi OK and reduced hole to 8-3/4". Encountered 1-1/2" water flow at 850'. Drilled to 2850' where 7" casing was set. Preceded cement with 20 barrels water with 20 gallons CW-7 and 4 gallons fluid loss additive. Cemented casing with 500 sacks Class "B" with 6% gel, 2 pounds medium Tuf Plug per sack followed with 50 sacks Class "B" Neat on 10-5-76. Cement circulated. Waited on cement to set, tested blowout preventer, manifold and casing with 800 psi OK. Reduced hole to 6-1/4" and continued drilling to TD of 4950'. Set a 4-1/2" liner from 2325-4950'. Pumped in a chemical wash of 20 barrels of water with 20 gallons CW-7 surfactant and 4 gallons fluid loss additive. Cemented liner with 200 sacks Class "B" 50:50 Poz, 6% Gel, 2 pounds medium Tuf Plug per sack and 0.2% friction reducer followed with 75 sacks Class "B", 50:50 Poz, 6% Gel on 10-8-76. Circulated cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. E. L. L. L. L.* TITLE Area Adm. Supvr. DATE 10-13-76

Original Signed by A. E. Hendrick TITLE _____ DATE _____

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: