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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Elliott Gas Con "E"
3. Address of Operator 301 Airport Drive, Farmington, New Mexico 87401	9. Well No. 1A
4. Location of Well UNIT LETTER F , 1690 FEET FROM THE North LINE AND 1545 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 30N RANGE 9W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5750' GL	10. Field and Pool, or Wildcat Blanco Mesa Verde 12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perf & frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-19-76 circulated hole with 1X KCl water and pressure tested casing to 3000 psi OK. Spotted 500 gallons 15X HCl at 4777'. Perf 4486, 4490, 4494, 4497, 4500, 4504, 4546, 4548, 4646, 4654, 4638, 4662, 4666, 4670, 4674, 4678, 4682, 4686, 4690, 4694, 4698, 4702, 4706, 4709, 4712, 4721, 4725, 4729, 4743, 4762, 4767, 4770 with 1 shot. Broke down formation and injected 1000 gallons 15X HCl, containing 48 balls, in stages and balled off. Retrieved balls. Sand-water fraced with 6,250 gallon pad frac fluid containing 1X KCl water, 1 gallon frac flow surfactant per 1000 gallons water, 20 pounds WG-6 Gel per 1000 gallons water; 100,000 pounds 20-40 sand, 25000 pounds 10-20 sand in 62,500 gallons frac fluid. Maximum treating pressure 3000, minimum 2300, average 2400 psi. AIR 110 BPM. 4-1/2" bridge plug set at 4446' and pressure tested to 3000 psi OK. Perf 4060, 4066, 4069, 4074, 4078, 4082, 4103, 4107, 4111, 4115, 4119, 4126, 4165, 4178, 4182, 4186, 4196, 4206, 4210, 4214, 4218, 4222, 4229, 4236, 4240, 4244, 4278, 4282, 4287, 4342, 4347, 4383, 4386, 4390 and 4395 with 1 shot. Pressured up to 3000 psi and formation would not breakdown. Spotted 500 gallons 15X HCl at 4400'. Broke down formation at 2600 psi. Injected 1600 gallons 15X HCl and 53 balls in stages and balled off. Retrieved balls. Sand-water fraced with 6,750 gallon pad frac fluid, additives as above, 108,000 pounds 20-40 sand, 27,000 pounds 10-20 sand and 67,500 gallons frac fluid. Maximum treating pressure 3000, minimum 2900, average 3000 psi. AIR 90 BPM. Cleaned out well to bridge plug at 4446', drilled bridge plug and cleaned out well to PBD 4905'. Landed 2-3/8" production tubing at 4757'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L.O. [Signature] TITLE Area Superintendent DATE November 5, 1976

APPROVED BY ORIGINAL SIGNATURE TITLE RECEIVED DATE NOV 10 1976

CONDITIONS OF APPROVAL, IF ANY: