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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

3. Address of Operator

10. Field and Pool, or Wildcat

4. Location of Well

11. Field and Pool, or Wildcat

UNIT LETTER **F** LOCATED **1690** FEET FROM THE **North** LINE AND **1545** FEET FROM

THE **West** LINE OF SEC. **34** TWP. **30N** RGE. **9W** NMPM

15. Date Spudded **10-2-76** 16. Date T.D. Reached **10-7-76** 17. Date Compl. (Ready to Prod.) **11-2-76** 18. Elevations (DF, RKB, RT, GR, etc.) **5750' GL, 5763' KB**

19. Elev. Casinghead

20. Total Depth **4930'** 21. Plug Back T.D. **4905'** 22. If Multiple Compl., How Many

23. Intervals Drilled By **Surf-TD** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name **4060-4770' Mesaverde**

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Correlation, Induction Gamma Ray, Compensated Density**

27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	276'	12-1/4"	280 sx	None
7"	20#	2850'	8-3/4"	550 sx	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4-1/2"	2325'	4950'	275	2-3/8"	4757'	-

31. Perforation Record (Interval, size and number) **4060, 4066, 4069, 4074, 4078, 4082, 4103, 4107, 4111, 4115, 4119, 4126, 4165, 4178, 4182, 4186, 4196, 4206, 4210, 4214, 4218, 4222, 4229, 4236, 4240, 4244, 4278, 4282, 4287, 4342, 4347, 4383, 4386, 4390, 4395, 4486, 4490, 4494, 4497, 4500, 4504, 4546, 4548**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4060-4395'	135,000# gm, 74,250 gal. frac fluid
4486-4770'	125,000# gm, 68,750 gal. frac fluid

33. (over) PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Flowing **Shut In**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-2-76	3	.75			275		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
170 psig	480 psig			2199			

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **To be sold**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **Area Superintendent** DATE **November 5, 1976**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>Perforations Continued:</u>							
4646, 4654, 4658, 4662, 4666, 4670, 4674, 4678, 4682, 4686, 4690, 4694, 4698, 4702, 4706, 4709, 4712, 4721, 4725, 4729, 4743, 4762, 4767, 4770 with 1 shot							