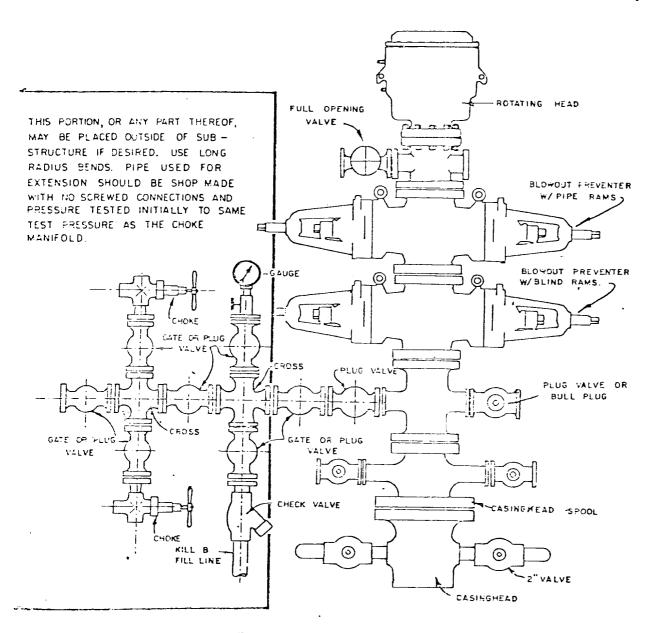
HO. OF COPIES RECEIVED	NEW NEW	/ MEXICO OU . CONST	30-04	15-22197		
SANTA FE /	, NEW	MEXICO OIL CONSE	Form C-101 Revised 1-1-6	5		
FILE		APPROV		Type of Lease		
U.S.G.S. 2	-		AYS UNKESS		STATE	FEE X
LAND OFFICE		DFR10	5, State Oil	& Gas Lease No.		
OPERATOR /			/			
		EXPINES 12/	TITO			
APPLICATION	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
a. Type of Work					7. Unit Agree	ement Name
_ DRILL		DEEPEN	DI	UG BACK		
Type of Well		DEC1 211	, , , , , , , , , , , , , , , , , , , ,	OG BACK	8. Farm or L	ease Name
WELL WELL	OTHER		ZONE	MULTIPLE ZONE	Likins	Gas Com "A"
Name of Operator					9. Well No.	
AMOCO PRODUCTION C	CHPANY				l	1.A
Address of Operator					10. Field and	i Pool, cr Wildcat
501 Airport Drive,	Farmington, No.	W Hexico 8740	1		Blanco	Yesaverde
Location of Well UNIT LETTER	R Loc	ATED 1650 ,	FEET FROM THESC	mith Line		
	 .					
1640 FEET FROM	THE BASE LIN	E OF SEC. 34	rwp. 30N RGE.	9W NMPM		
					12. County	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				San Jua	
			19. Proposed Depth	19A. Formatio	n	20. Rotary or C.T.
. Elevations (Show whether DF, I			48251	Mesave		Rotary
			21B. Drilling Contract	or	22. Approx.	Date Work will start
5699' GL (est.)	Stat	evide	Unknown		Octo	ber, 1976
ı .	F	ROPOSED CASING AND	CEMENT PROGRAM	4		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		TH SACKS OF	CEMENT	EST. TOP
8-3/4"	9-5/8"	40#	250'	280		Circulate
6-1/4"	4-1/2"	20#	2850'	680		Circulate
9-1/4	4-1/2	11.5#	2650-4825	350	•	Circulate
Amoco proposes to do be drilled using rocasing point. The duction easing will stimulation will be completion. Amoco!	well will be g be set thru to based on anal s standard blo	n water and Ber as drilled from he Masswerde fo wais of onen he	mex as the ci- m the intermed praction on co- ple loss. Co-	rculating diste casi completion.	media to ng point Perfora	the intermedia to TD. Pro- tions and
Upon completion, th	e well location				/ N) !	affilevelled.
ves produced from t	his well is de	dicated to R1 1	Deen Weturel	Das Common		4.////\\
				, - ,	1 SFD.	8 1976
ABOVE SPACE DESCRIBE PRO E ZONE. GIVE BLOWOUT PREVENTER	POSED PROGRAM: IF I	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DAT	, - ,	1 SFD.	8 1976
ABOVE SPACE DESCRIBE PROTE ZONE. GIVE BLOWOUT PREVENTER ereby certify that the information	POSED PROGRAM: IF I	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DAT	A ON PRESENT PRO	OIL CON	
ABOVE SPACE DESCRIBE PROEZONE. GIVE BLOWOUT PREVENTED	PPOSED PROGRAM: IF IR PROGRAM, IF ANY. A above is true and comp	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DAT	A ON PRESENT PRO	OIL COA	8 1976 AND READPRED NEW PRODU

100000 0 °

All distances must be from the outer boundaries of the Section.

Operator			Lease				Well No.					
Amoco Production Company			Liki	Likins Gas Com "A"			A.C.					
Unit Letter	Section	Township	Rang		County							
J	34	30N	97	1	San	Juan						
Actual Footage Loc		11	7 (1 0			n±						
1650	feet from the Producing For	South line on	d 1640	feet	f from the	East	line Dedicated Acreage:					
Ground Level Elev. 5695 est.	Mesa Ver		1	anco Mesav	erde		320 Acres					
1. Outline in	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
	nan one lease is nd royalty).	dedicated to the we	ell, outline	each and ide	ntify the o	wnership tł	nereof (both as to working					
3 If more the	2. If more than one lease of different awaership is dedicated to the well have the intersects of all awaers been consider											
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?											
,		. 1										
Yes	No If a	nswer is ''yes,'' type	of consoli	dation								
If	is 44mo27 list the	owners and tract do	acrintiana :	which have as	tually bas	n consolida	atad (Uga rayaraa aida af					
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
	•	ed to the well until a	all interests	s have been c	onsolidate	ed (by com	munitization, unitization,					
							approved by the Commis-					
sion.	<u>.</u>			C			,					
				1			CERTIFICATION					
	1			!			CERTIFICATION					
	i			1		I hereby o	certify that the information con-					
	Ì			1		-	rein is true and complete to the					
	i		*الليب مير				y knowledge and belief.					
	1		7 . g •			1/2	770					
	1			1		Nome	MACGOTICE,					
	+	+		I			. Montgomery					
1	1			177 (677)		Position	,					
	1			Facility 1		Area	Engineer					
	1		1/13	1 3		Company						
1	i		The bound			AMOCO I	PRODUCTION COMPANY					
	1			1		Date						
	1	Sec		I		Septe	ember 27, 1976					
		34										
	1			1		I hereby	certify that the well location					
	1			· i		shown on	this plan was plotted from field					
	!			1		notes of	actual surveys made by me or					
	ļ		No. 1A	16401		under my	supervision, and that the same					
	l		O	1		1	and correct to the best of my					
	1			1		knowledge	e and belief.					
 	+			T								
	o .		_	•		Date Survey	red -					
	- I		650	:		i	nber 16, 1976					
No	. 1		16	1			Professional Enginee:					
	l					and/or Land	Surveyer.					
	1			1		Fren	但有人人					
<u></u>		1		<u> </u>		Fred I	3. Kerr Jr.					
1000000					00 0	3950	tion the second					



BLOWOUT PREVENTER HOOKUP

EXHIBIT D-4 OCTOBER 16. 169