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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name <b>Likins Gas Com "A"</b>			
2. Name of Operator <b>Ameco Production Company</b>				9. Well No. <b>1A</b>			
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico 87401</b>				10. Field and Pool, or Wildcat <b>Blanco Mesaverde</b>			
4. Location of Well UNIT LETTER <b>J</b> LOCATED <b>1630</b> FEET FROM THE <b>South</b> LINE AND <b>1640</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>34</b> TWP. <b>30-N</b> RGE. <b>9-W</b> NMPM				12. County <b>San Juan</b>			
15. Date Spudded <b>10-9-76</b>	16. Date T.D. Reached <b>10-15-76</b>	17. Date Compl. (Ready to Prod.) <b>11-9-76</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>5699' GL, 5712' KB</b>	19. Elev. Casinghead			
20. Total Depth <b>4900'</b>	21. Plug Back T.D. <b>4853'</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>Surf.-TD</b>	24. Producing Interval(s), of this completion - Top, Bottom, Name <b>4010-4730' Mesaverde</b>			
26. Type Electric and Other Logs Run <b>Gamma Ray Correlation, Induction Gamma Ray, Compensated Density</b>				27. Was Well Cored <b>No</b>			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<b>9-5/8"</b>	<b>32.3#</b>	<b>278'</b>	<b>12-1/4"</b>	<b>280 sz</b>		<b>None</b>	
<b>7"</b>	<b>20#</b>	<b>2800'</b>	<b>8-3/4"</b>	<b>540 sz</b>		<b>None</b>	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<b>4-1/2"</b>	<b>2576'</b>	<b>4900'</b>	<b>275</b>		<b>2-3/8"</b>	<b>4737'</b>	<b>-</b>
31. Perforation Record (Interval, size and number) <b>4010, 4014, 4018, 4022, 4026, 4030, 4034, 4038, 4052, 4056, 4060, 4065, 4076, 4082, 4086, 4098, 4102, 4130, 4137, 4146, 4172, 4174, 4178, 4182, 4186, 4190, 4230, 4234, 4238, 4276, 4280, 4284, 4288, 4292, 4317, 4321, 4325, 4393, 4442, 4446, 4527, 4530, 4592,</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <b>4010-4325' - 140,000 lbs. sn, 77,000 gals. frac</b> <b>4393-4730' - 130,000 lbs. sn, 71,500 gals. frac</b>			
33. OVER PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>Prod.</b>	
Date of Test <b>11-9-76</b>	Hours Tested <b>3</b>	Choke Size <b>.75</b>	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF <b>153</b>	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. <b>90 psig</b>	Casing Pressure <b>490 psig</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF <b>1224</b>	Water - Bbl.	Oil Gravity - API (Corr.) <b>NOV 12 1976</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>To be sold</b>						Test Witnessed By <b>OIL CON. COM.</b> <b>DIST. 3</b>	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>E. E. M. L. L. L.</b>				TITLE <b>Area Adm. Supvr.</b>		DATE <b>November 10, 1976</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <b>4009'</b>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <b>4196'</b>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <b>4592'</b>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <b>4734'</b>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<b>Perforations Continued:</b> <b>4596, 4600, 4604, 4608, 4612, 4616, 4620, 4624, 4628, 4632, 4636, 4640, 4644, 4648,</b> <b>4652, 4662, 4665, 4674, 4682, 4684, 4688, 4702, 4705, 4709, 4713, 4721, 4727, 4730</b> <b>x 1 shot.</b>							