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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>	8. Farm or Lease Name <b>Ulibarri Gas Com</b>
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico 87401</b>	9. Well No. <b>1A</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>910</b> FEET FROM THE <b>South</b> LINE AND <b>1620</b> FEET FROM THE <b>East</b> LINE, SECTION <b>35</b> TOWNSHIP <b>30N</b> RANGE <b>9W</b> NMPM.	10. Field and Pool, or Wildcat <b>Blanco Mesaverde</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5626' GL</b>	12. County <b>San Juan</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Perf &amp; Frac</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-28-76 Tested casing with 3000 psi OK, circulated hole with 1% KCl water and spotted 500 gallons 15% HCl. Perf 4504-20, 4530-70, 4572-76, 4586-90, 4609-21, & 4629-35 with 1 SPF. Frac with 5,000 gal. pad frac fluid containing 1% KCl water, 1 gal. Frac Flow surfactant per 1000 gals. water, 20 lbs. WG-6 Gel per 1000 gals. water; 80,000 lbs. 20-40 sand, 20,000 lbs. 10-20 sand and 50,000 gals. frac fluid. Dropped 57 balls with no action and flushed. Maximum treating pressure 2800, minimum 900, and average 1700 psi. AIR 100 BPM. Set bridge plug at 4400' and tested with 3000 psi OK. Perf 4172-86, 4210-16, 4228-34, 4255-60, 4291, & 4322-35 with 1 SPF. Frac with 2,250 gal. pad frac fluid, additives as above, 36,000 lbs. 20-40 sand, 9,000 lbs. 10-20 sand in 22,500 gals. frac fluid. Did not drop any balls. Flushed. Maximum treating pressure 2700, minimum 2100, average 2300 psi. No breakdown pressure. AIR 100 BPM. Set bridge plug at 4150' and tested with 3000 psi OK. 11-29-76 perf 3891, 3896-3919, 3930-56, 3960-69, 3998-4002, 4006-12, 4016-72, 4076-85 & 4087-96 with 1 SPF. Frac with 7,750 gal. pad frac fluid, additives as above, 124,000 lbs. 20-40 sand, 31,000 lbs. 10-20 sand and 77,500 gals. frac fluid. Dropped 25 balls 1/3 of the way thru frac with pressure increasing 2400-2650. Maximum treating pressure 2950, minimum 1900, average 2500 psi. AIR 90 BPM. 12-1-76 cleaned out well to bridge plug at 4150', drilled bridge plug, cleaned out to bridge plug at 4400', drill bridge plug and cleaned out to PBD 4755'. Landed 2-3/8" tubing at 4633' on 12-2-76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. Sloboda TITLE Area Adm. Supvr. DATE December 16, 1976

Original Signed by A. P. Fenchel

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: