Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

UM) Rig Braius Rd, Auge, NM 8741

1000 Rio Brazos Rd., Aziec, NM 874	REQUES			BLE AND A						
Operator AMOCO PRODUCTION COMPANY					Well API No. 300452219800					
Address P.O. BOX 800, DENVE	R, COLORADO 8	0201						•		
Reason(s) for Filing (Check proper be New Well Recompletion Change in Operator If change of operator give name and address of previous operator))	ge in Transpor		Othe	et (Please expl	ain)				
II. DESCRIPTION OF WE	LL AND LEASE				***					
Lease Name Well No. Pool Name, Includ ULIBARRI GAS COM 1A BLANCO ME				ling Formation Kind of Lease SAVERDE (PRORATED GAState, Federal or Fee					ease No.	
Location O Unit Letter	910	Feat Fro	m The	FSL Line	and1	650 Fe	et From The	FEL	Line	
Section 35 Tow	nship 30N	Range	9 W	, NA	иРМ,	SA	JUAN		County	
				RAL. GAS Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, CO. 87401 Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978 Is gas actually connected? When ?						
give location of tanks. If this production is commingled with	that from any other lear	ie or pool, give	comminul	ing order numb		1		 		
IV. COMPLETION DATA										
Designate Type of Complet		Well Ga	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Rea	dy to Prod.		Total Depth		•	P.B.T.D.			
Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation				Top Oil/Gas P	Top Oil/Gas Pay Tubing Depth					
Perforations				Depth				th Casing Shoe		
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQU OIL WELL (Test must be af	UEST FOR ALLO		l and must	be equal to or	exceed top allo	onable for thu	depth or be f	or full 24 how	l	
Date First New Oil Run To Tank Date of Test				Producing Me	third (Flow, pr	ump, gas lýt, e	(c)			
Length of Test	Tubing Pressure	Tubing Pressure			re .		Choke Size			
Actual Prod. During Test	Oil - Bbis.	Oil - Bbls.			Wate Direct C E I A E			gas- MCF		
GAS WELL					JUL 5	1990				
Actual Prod. Test - MCI/D	Length of Test	OIL CON. DIV			Gravity of Condensate					
l'esting Method (pitot, back pr.)	Tubing Pressure	Tubing Pressure (Shul-in)			re (SDIST.	3	Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature				OIL CONSERVATION DIVISION Date Approved						
Boug W. Whatey Staff Admin. Supervisor Finited Name Title June 25 1990 303-830-4280				Title		SI	JPEHVISO	OR DISTR	HCT #3	
Date 23, 1990		Telephone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 411.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.