

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 3004522198
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ulibarri Gas Com
8. Well No. 1A
9. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER CATHODIC PROTECTION	
2. Name of Operator Amoco Production Company	Attention: Julie Acevedo
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-6003	
4. Well Location Unit Letter : 910 Feet From The South Line and 1620 Feet From The East Line Section 35 Township 30N Range 9W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Cathodic protection <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The cathodic protection well associated with the subject well will be plugged and abandoned per the attached procedure.

In addition, Amoco also requests approval to construct a temporary 15'X15'X5' blow pit for return fluids. This pit will be reclaimed if utilized, upon completion of this procedure.

RECEIVED
JUN 22 1993
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Julie Acevedo TITLE Sr. Staff Assistant DATE 06-15-1993
TYPE OR PRINT NAME Julie Acevedo TELEPHONE NO. (303) 830-6003

(This space for State Use)

APPROVED BY Frank Busch TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN 23 1993
CONDITIONS OF APPROVAL, IF ANY:

1) (com 1A)

3004222198

GROUND BED ABANDONMENT

WELL NAME: -Ulibarri 1A-

LOCATION: Sec. 35 T30-R9

- 1) Weld 6 " dia. spool with diverter line to pit
- 2) MIRU
- 3) Wash in hole with 1 1/4" work string. Circulate out coke breeze. Pull anodes as they come free. Wash hole to TD ~~ft.~~.
- 4) Pump * sx of neat cement w/ 1/4 lb. sk. Flocele. Pull out work string.
- 5) Top off hole with cement, set flexible pipeline marker as PxA marker.
- 6) RDMO

Ground Bed Specifications

TD 250 ft.
Hole Dia. 6 inches.
Casing Dia. 6 3/4 inches
Casing Length 41 ft.

* sacks of cement = $(\text{dia.})^2 \times \text{T.D.} \times .00693$
where dia. is in inches,
TD is in feet

Anode depth : 245, 235, 225, 215, 205, 195, 185, 175
165, 155, 145, 135, 125, 115, 105

JAB.GRA