

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O.Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3004522198
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Ulibarri Gas Com	
8. Well No. 1A	
9. Pool name or Wildcat Blanco Mesaverde	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Cathodic Protection	
2. Name of Operator Amoco Production Company	Attention: Patty Haeefe
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-4988	
4. Well Location Unit Letter O : 910 Feet From The South Line and 1620 Feet From The East Line Section 35 Township 30N Range 9W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5626' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MAY 15 1995
OTHER: OIL CON. DIV. ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Cathodic protection ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company has plugged and abandoned the cathodic protection well associated with the subject well per the following procedures:

Dig pit and cut off 4' of casing. Weld on new casing threads. MIRUSU 10-15-93. Spot rig. Cleaned out hole to 20'. Cement plug at 5 ft. TIH and set packer 7' down well. RDSUMO 10-18-93. Dig down 4' and weld 2" valve on casing. Rig back up. Remove packer. TIH to 20' with cone bit. Set packer at 18'. TOH with packer. TIH with cone bit. TIH to 80'. Clean out to 110', hit first anode. TIH to 30', unable to get through casing. TOH. TIH with mill bit and drill out 4 anodes to 140 ft. Set packer at 18'. TOH with packer. TIH with mill bit to 140' and drill out to 200'. TIH with packer and set at 18'. TIH with air hammer and bit to 200'. Clean out 260' to TD. TIH with air hammer. TOH with air hammer. Drilled up 6 anodes. TIH with packer. TIH and removed packer. RDSU 10-22-93. Rig up coil tubing unit. RIH to 250 ft. Mix and pump 70 sx cement to surface. Ground bed P&A'd 10-22-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Haeefe TITLE Staff Assistant DATE 05-11-1995
TYPE OR PRINT NAME Patty Haeefe TELEPHONE NO. (303) 830-4988

(This space for State Use)

APPROVED BY Spence Busch TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 17 1995
CONDITIONS OF APPROVAL, IF ANY: