

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SY 078200

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

W. H. Riddle

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverte

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREANW/4 NW/4 Section 24,
T-30-N, R-10-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

925' FWL & 790' FWL, Section 24, T-30-N, R-10-W

14. PERMIT NO.

15. ELEVATIONS (Show whether BF, RT, GR, etc.)

6281' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Perf

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-24-76 Pressure tested casing to 3000 psi, circulated hole with 1X KCl water and spotted 500 gallons 15X HCl at 5282'. Perf 5098-5120, 5124-27, 5143-47, 5156-5203, 5211-28, 5230-34, 5241-54, 5257-62, 5267, & 5272-78 with 1 SPF. Frac with 6,750 gallon pad frac fluid, containing 1X KCl water, 1 gallon Frac Flow surfactant per 1000 gallons water, 20 pounds WG-6 Gel per 1000 gallons water; 108,000 pounds 20-40 sand, 27,000 pounds 10-20 sand and 67,500 gallons frac fluid. Dropped 25 balls after 22,500 gallons with no pressure increase, 25 balls after 40,000 gallons and pressure increased from 2400-2600, 25 balls after 54,000 gallons and pressure increased from 2500-2650. Flushed with frac fluid. Maximum treating pressure 2700, minimum 2100, average 2400 psi. AIR 130 BPM. Set bridge plug at 5075' and tested with 3000 pounds OK. Perf 4818-28, 4896-4920, 4990-99 & 5040-50 with 1 SPF. Frac with 3,000 gallon pad frac fluid, additives as above, 48,000 pounds 20-40 sand, 12,000 pounds 10-20 sand in 30,000 gallons frac fluid and flushed with frac fluid. Maximum treating pressure 2800, minimum 2600, average 2700. AIR 123 BPM. Set bridge plug at 4805' and tested with 3000 psi OK. Perf 4330-42, 4346-62, 4364-68, 4371-78, 4380-4624, 4627-38, 4664-82, 4702, 4717-22, 4730-35, 4739-42, 4757, & 4767-71 with 1 SPF. Frac with 7,250 gallon pad frac fluid, additives as above, 116,000 pounds 20-40 sand, 29,000 pounds 10-20 sand in 72,500 gallons frac fluid. Flushed with frac fluid. Maximum treating pressure 2800, minimum 2400, average 2600 psi. AIR 123 BPM. Cleaned out to bridge plug at 4805', drilled bridge plug, cleaned out to bridge plug at 5075', drilled bridge plug and cleaned out to PBD 5365'. Landed the 2-3/8" tubing at 5261' on 11-27-76.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. E. Sloboda

TITLE Area Adm. Supvr.

DATE December 16, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE DEC 17 1976

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.