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NEW MEXICO OIL CONSERVATION COMMISSION

30-045-22229

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. B-11479
7. Unit Agreement Name
8. Farm or Lease Name State Com A
9. Well No. #2A
10. Field and Pool, or Wildcat Blanco Mesa Verde
12. County San Juan
19. Proposed Depth + 5425
19A. Formation Blanco Mesa Verde
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 6076' GL
21A. Kind & Status Plug. Bond Blanket Bond
21B. Drilling Contractor Coleman
22. Approx. Date Work will start February 7, 1977

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Tenneco Oil Company	
3. Address of Operator 1860 Lincoln St., Suite 1200, Denver, Colorado 80295	
4. Location of Well UNIT LETTER C LOCATED 790 FEET FROM THE North LINE AND 1850 FEET FROM THE West LINE OF SEC. 16 TWP. 30N RGE. 9W NMPM	
23. PROPOSED CASING AND CEMENT PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#	+200'	Suff. to circulate to surface.	
8-3/4"	7"	23#	+3405'	Suff. to cement back to surface.	
6-1/8"	4-1/2"	10.5#	+3105'-5725'	Suff. to cement back to 7" casing.	

Plan to drill well as follows:

1. MIRURT, drill 12-1/4" hole to +200'.
2. Set and cement 9-5/8" casing to +200' & cement with suff. cement to circ. to surface.
3. Drill out with 8-3/4" bit to +3405'.
4. Run 7" casing and cement back to surface casing.
5. Drill out of 7" using gas as the circulating fluid, do not drill more than 10' below the 7" casing shoe until the hole has dried up completely and is dusting.
6. Drill the hole to T.D., log the hole dry as requested by drillsite geologist.
7. Run 4-1/2" liner to T.D., load hole with mud and cement liner back to top of 4-1/2" Set liner hanger and POH w/drill pipe.
8. This well will be completed through casing perforations and stimulated as necessary to establish commercial production.
9. Clean up area.
10. Approximately 8 days will be required to drill this well.
11. The gas has been dedicated to Southern Union Gathering Co.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed L. A. M. [Signature] Title Div. Production Manager Date 1-24-77

(This space for State Use)

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE _____

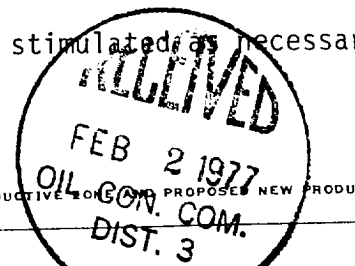
CONDITIONS OF APPROVAL, IF ANY:

SUPERVISOR DIST. #3

APPROVAL VALID

FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 5-3-77



FEB 2 1977

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator TENNECO OIL COMPANY			Lease STATE CORP. A		Well No. 2-4
Unit Letter C	Section 10	Township 30 NORTH	Range 9 WEST	County SAN JUAN	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 720 feet from the NORTH line and 1850 feet from the WEST line </div>					
Ground Level Elev. 5076	Producing Formation Blanco Mesa Verde		Pool Blanco Mesa Verde	Dedicated Acreage W/320	Acre 1

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *James P. Leese*
 Position Production Clerk
 Company Tenneco Oil Company
 Date 10/21/76

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 14 October 1976
James P. Leese
 Registered Professional Engineer
 and/or Land Surveyor **James P. Leese**

Certificate No. 1403

