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30-045-22229

Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name State Com A
9. Well No. #2A
10. Field and Pool, or Wildcat Blanco Mesa Verde
11. County San Juan
12. Was Directional Survey Made yes
13. Was Well Cored No

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Tenneco Oil Company3. Address of Operator
1860 Lincoln St. Suite 1200, Denver, Colorado 802954. Location of Well
UNIT LETTER C LOCATED 790 FEET FROM THE North LINE AND 1850 FEET FROM West LINE OF SEC. 16 TWP. 30N RGE. 9W

15. Date Spudded 3/13/77 16. Date T.D. Reached 3/18/77 17. Date Compl. (Ready to Prod.) 4/19/77 18. Elevations (DF, RKB, RT, GR, etc.) 6076' GL

20. Total Depth 5432' 21. Plug Back T.D. 5363' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools None

24. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesa Verde = 4472'-5256'

26. Type Electric and Other Logs Run CD-GR Log

27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	221'	13-3/4"	225 Sacks	None
7 "	23#	3403'	8-3/4"	450 Sacks	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4-1/2"	3241'	5369'	225		2-3/8"	5243

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Blanco Mesa Verde		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
19 holes = 5253'-5026'		5253'-5026'	Frac'd w/95,000 lbs. of 20/40 mesh sand.
20 holes = 4474'-4878'		4474'-4878'	Frac'd w/100,000 lbs. of 20/40 mesh sand.

33. PRODUCTION							
Date First Production 4/19/77		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 4/28/77	Hours Tested 3 hrs.	Choke Size	Prod'n. For Test Period	Oil - Bbl. -0-	Gas - MCF 343	Water - Bbl. -0-	Gas - Oil Ratio
Flow Tubing Press. 189	Casing Pressure 513	Calculated 24-Hour Rate	Oil - Bbl. -0-	Gas - MCF 11136 AOF	Water - Bbl. -0-	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold

35. List of Attachments
Logs have already been mailed to your office.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED AD. D. Meyer TITLE Division Production Manager DATE 5-16-77