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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-11

TRANSPORTER OIL	j	FILE						AND					ive 1-1-65		
TRANSPORTED Oil Company				 	AU'	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
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