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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minurals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TC	TRANS	PORT OIL	AND NAT	URAL GA	S				
perator AMOCO PRODUCTION COMPANY					Weil API No. 300452222900					
ddress P.O. BOX 800, DENVER, C		80201								
cason(s) for Filing (Check proper box)	- CLOILLO			Othe	s (Please expla	in)				
lew Well	Ct	ange in Trai	. (-1							
ecompletion 📮										
hange in Operator	Casinghead G	L Co	ndensale							
change of operator give name ad address of previous operator										
- · · · · · · · · · · · · · · · · · · ·	ANINITAR	E								
I. DESCRIPTION OF WELL A STATE COM A		cit No. Por	ol Name, Include LANCO MES	ng Formation SAVERDE ((PRORATEI	Kind of GASState, F		le	ise No.	
ocation C	790 Feet F		et From The	FNL Line and		350 Fee	Feet From The FWL			
Unit Letter16 Section Township	30N	_	nge 9W		MPM,	SAN	JUAN		County	
II. DESIGNATION OF TRANS	SPORTER	OF OIL	AND NATU	RAL GAS			of this form	- in to be se		
Vame of Authorized Transporter of Oil		r Condensate		Address (Giv	e address to wi					
MERIDIAN OIL INC.			Dry Gas	3535 E/	AST 30TH	STREET,	FARMINGT	ON NH	87401	
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)									
NTERRA GAS GATHERING CO. Il conduces oil or liquids. Unit Soc. Twp. Rgc.				7	P.O. BOX 1899, RLOOMFIELD, NM 87413 Is gas actually connected? When?					
f well produces oil or liquids, ive location of tanks.	ii_	i_	l			_i				
this production is commingled with that f	rom any other	lease or poo	I, give comming	ling order num	ber:					
V. COMPLETION DATA	i	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion		On Wen	1	1	i	ii				
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
and the control of	N of the during Formation			Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation										
Perforations	L						Depth Casing	Shoe	·	
	TI	IRING C	ASING AND	CEMENTI	NG RECOR	Dan illa V	N VI	m_{i}		
HOLE SIZE	2.00V.0.4.7U.0V.0.017C				DEPTH C			SACKSCEMENT		
HOLE SIZE	HOLL SIZE.				To	1	1000			
					U	C VIIE	31990			
	1					- No	1 10	<u>V</u>		
					Off COM: DIA					
V. TEST DATA AND REQUES	T FOR AL	LOWAR	LE			•	1134			
OIL WELL (Test must be after t	ecovery of lota	d volume of	load oil and mu	it be equal to o	r exceed top al	lowable for the	depth or be jo	r full 24 hou	us.)	
Date First New Oil Run To Tank	Date of Test			Producing N	letind (Flow, p	nump, gas lift, e	ic.)			
Length of Test	Tubing Press	pure .		Casing Press	aire .		Choke Size		4.4	
				Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			Water Buil						
GAS WELL							والمراجع ومعتمل والمناس			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
				A T 6			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Slut-in)			Casing Pressure (Shut-ia)			CHORE SIZE			
VI. OPERATOR CERTIFIC	ATE OF	COMPL	IANCE		OIL CO	NSERV	NOITA	DIVISI	NC	
I hereby certify that the rules and regulations of the Oil Conservation					J.L 00					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				1	Data Approved AUG 2 3 1990					
19 HIDE AND COMPLETE TO THE DESI OF THE ALTERNATION OF SHEET SERVICE.					e Approv	ea				
D. I. Whey				Rv	By 3 1) de					
Signature Doug W. Whaley, Staff Admin, Supervisor				Dy		# LIDE			4.0	
Printed Name Title				Title	ə	JUPE	RVISOR D	io i niu i	<i>7</i> 3	
July 5, 1990		303-83	30=4280 ione No.							
Date		retela	ROBE ITO.	II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.