

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

30-045-22230
Form C-101
Revised 1-4-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11303	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State Com	
2. Name of Operator Tenneco Oil Company		9. Well No. #1A	
3. Address of Operator 1860 Lincoln St., Suite 1200, Denver, Colorado 80295		10. Field and Pool, or Wildcat Blanco Mesa Verde	
4. Location of Well UNIT LETTER E LOCATED 1460 FEET FROM THE North LINE AND 830 FEET FROM THE West LINE OF SEC. 32 TWP. 30N RGE. 9W NMPM		12. County San Juan	
21. Elevations (Show whether DF, RT, etc.) 5834' GL		19. Proposed Depth +5080'	19A. Formation Blanco Mesa Verde
21A. Kind & Status Plug. Bond Blanket Bond		21B. Drilling Contractor Coleman	20. Rotary or C.T. Rotary
22. Approx. Date Work will start February 15, 1977			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#	+200'	Suff. to circulate to surface	
8-3/4"	7"	23#	+2970'	Suff. to cement back to surface	
6-1/8"	4-1/2"	10.5#	+2670'-5080'	Suff. to cement back to 7" csg	csg.

Plan to drill well as follows:

1. MIRURT, drill 12-1/4" hole to +200'.
2. Set and cement 9-5/8" casing to +200' & cement with suff. cement to circ. to surface.
3. Drill out with 8-3/4" bit to +2970'.
4. Run 7" casing and cement back to surface casing.
5. Drill out of 7" using gas as the circulating fluid, do not drill more than 10' below the 7" casing shoe until the hole has dried up completely and is dusting.
6. Drill the hole to T.D., log the hole dry as requested by drillsite geologist.
7. Run 4-1/2" liner to T.D., load hole with mud and cement liner back to top of 4-1/2" Set liner hanger and POH w/drill pipe.
8. This well will be completed through casing perforations and stimulated as necessary to establish commercial production.
9. Clean up area.
10. Approximately 8 days will be required to drill this well.
11. The gas has been dedicated to Southern Union Gathering Co.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A. A. Kendrick Title Div. Production Manager Date 1-3-77

(This space for State Use)

Original Signed by A. R. Kendrick

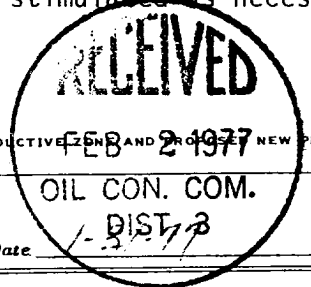
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUPERVISOR DIST. #3

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 5-3-77



FEB 2 1977

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator TENNECO OIL COMPANY		Lease STATE CORP.		Well No 1-A
Unit Letter D	Section 32	Township 30 NORTH	Range 9 WEST	County SAN JUAN
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1460 feet from the NORTH line and 830 feet from the WEST line </div>				
Ground Level Elev. 5834	Producing Formation Blanco Mesa Verde	Pool Blanco Mesa Verde	Dedicated Acreage: W/320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes," type of consolidation: _____

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this Form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
Position _____

Production Clerk _____

Date **Tenneco Oil Company** _____

10/21/76

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

14 October 1976

Date Surveyed _____
 Registered Professional Engineer
 and/or Land Surveyor **James P. Leese**

1463

Certificate No. _____

