

DISTRIBUTION	
SANTA FE	1
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LAND OFFICE	1
OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐ Fee ☒
5. State Oil & Gas Lease No.	B-11303

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
State Com

9. Well No.
#1A

10. Field and Pool, or Wildcat
Blanco Mesa Verde

2. Name of Operator
Tenneco Oil Company

3. Address of Operator
1860 Lincoln St. Suite 1200, Denver, Colorado 80295

4. Location of Well

UNIT LETTER E LOCATED 1460 FEET FROM THE North LINE AND 830 FEET FROM

THE West LINE OF SEC. 32 TWP. 30N RGE. 9W NMPM

12. County
San Juan

15. Date Spudded 3/5/77	16. Date T.D. Reached 3/11/77	17. Date Compl. (Ready to Prod.) 4/4/77	18. Elevations (DF, RKB, RT, GR, etc.) 5834' GL	19. Elev. Casinghead
20. Total Depth 5085'	21. Plug Back T.D. 5011'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools None

24. Producing Interval(s), of this completion - Top, Bottom, Name
Blanco Mesa Verde = 4054'-4930'

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
CD-GR Logs

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	217'	13-3/4"	225 Sacks	None
7"	23#	2961'	8-3/4"	500 Sacks	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2783'	5078'	250		2-3/8"		

31. Perforation Record (Interval, size and number)

Blanco Mesa Verde
20 holes from 4923'-4340'
18 holes from 4280'-4057'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4923'-4340'	Frac'd w/100,000 lbs. of 20/40 mesh sand
4280'-4057'	Frac'd w/90,000 lbs. of 20/40 mesh sand

33. PRODUCTION

Date First Production 4/4/77	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in
Date of Test 4/15/77	Hours Tested 7 hrs.	Choke Size
Flow Tubing Press. 190	Casing Pressure 618	Calculated 24-Hour Rate
Oil - Bbl. -0-	Gas - MCF 345	Water - Bbl. -0-
Oil - Bbl. -0-	Gas - MCF 9024 AOF	Water - Bbl. -0-
On Gully - API (Corr.)		

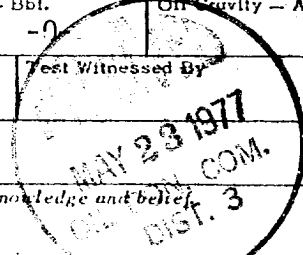
34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

35. List of Attachments
Logs have already been mailed to your office.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A.P. Myers TITLE Division Production Manager DATE 5-6-77



This form is to be filled with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Penn. "B"	2044
T. Salt	T. Strawn	T. Penn. "C"	2398
T. Salt	T. Aloka	T. Penn. "D"	4054
T. Yates	T. Miss	T. Leadville	4249
T. 7 Rivers	T. Devonian	T. Madison	4674
T. Queen	T. Silurian	T. Elbert	4930
T. Grayburg	T. Montoya	T. McCracken	
T. San Andres	T. Simpson	T. Gallup	
T. Glorieta	T. McKee	T. Base Greenhorn	
T. Padlock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T. Chino	T. T. Penn. "A"	
T. Penn.			
T. Cisco (Bough C)			

OIL OR GAS SANDS OR ZONES

No. 1, from	4054	to	4249	No. 4, from		to	
No. 2, from	4249	to	4674	No. 5, from		to	
No. 3, from	4674	to	4930	No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	_____	to	_____	feet.
No. 2, from	_____	to	_____	feet.
No. 3, from	_____	to	_____	feet.
No. 4, from	_____	to	_____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
2398	2508	110	Pictured Cliffs				
2508	4054	1546	Lewis				
4054	4249	195	Cliff House				
4249	4674	425	Menefee				
4674	4930	256	Point Lookout				
4930			Mancos				