Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICUII P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

000 Rio Brazzos Rd., Aztec, NM 87410	REQL	EST FO	OR AL	LOV	VAB OIL	LE AND A	UTHORI URAL GA	ZATION AS				
perator							Well API No.					
Amoco Production Company						3004522230						
Address 1670 Broadway, P. O.	Box 800	, Denve	er, C	olo	rade	80201						
Reason(s) for Filing (Check proper box)		<u> </u>					t (Please expla	ain)				
New Well		Change in			i ¬							
Recompletion	Oil Casinabea	d Gas	Dry Gar		[_] [_]							
and address of previous operator Ten	neco Oi	1 E & E	, 61	62	5. 1	Willow, I	inglewoo	d, Colo	rado 801	155		
I. DESCRIPTION OF WELL	AND LEA											
Lease Name	Well No. Pool Name, Includi 1A BLANCO (MES							STAT	TF.	Lease No. STATE		
STATE COM		1A	DLANC) (LIE	AVERDE)		PINI	<u> </u>	J DIRI	L	
Location E	14	60	Feet Fre	72	FN	L line	and 830	r.	et From The	FWL	Line	
Unit Letter	_ :				e		#IN					
Section 32 Townsh	ip.30N		Range ⁹	W		, NA	1PM,	SAN J	UAN		County	
or operation and the	JOHADTE	D OF O	LANI	n NA	ru	DAT GAS						
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	TOLOUTE	or Conden		IX T		Address (Give	address to w	hich approved	copy of this for	rm is to be se	ent)	
CONOCO						P. O. BOX 1429, BLOOMFIELD, NM 87413						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X						Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1899, BLOOMFIELD, NM 87413						
SUNTERRA GAS GATHERING	GCO.			· ₁	Ree	<u> </u>	-	When				
If well produces oil or liquids, give location of tanks.	1 1		1 Kg			Is gas actually connected? When						
It this production is commingled with that	from any oth	er lease or	pool, giv	e com	mingl	ing order numb	жег:					
IV. COMPLETION DATA											harra no et	
Designate Type of Completion	- (X)	Oil Well	(Gas W	ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod.			Total Depth	l		P.B.T.D.			
and opposite						<u> </u>						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas I	ay		Tubing Dept	Tubing Depth		
000000000000000000000000000000000000000						l			Donth Casing	Depth Casing Shoe		
l'erforations									rectan casua	5 31100		
		ITIRING	CASII	NG A	ND	CEMENTI	NG RECOR	RD	_!			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			S	SACKS CEMENT		
						ļ						
									-			
V, TEST DATA AND REQUE	ST FOR	ALLÖW.	ARLE			1						
OIL WELL (Test must be after	recovery of t	otal volume	of load	oil and	i musi	the equal to or	exceed top all	lowable for th	is depth or be f	or full 24 hou	ws.)	
Date First New Oil Run To Tank	Date of Te						thod (Flow, p					
						Caring Dans			Choke Size			
Length of Test	Tubing Pressure				Casing Press.	116		CHOIC SIZE				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
cropping 1100. Coming 1000	Oil - Dois	•										
GAS WELL	_1											
Actual Prod. Test - MCF/D	Length of Test					Bbls. Conden	sate/MMCF		Gravity of Condensate			
						1		<u> </u>				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
L	_					\ <u></u>			<u> </u>			
VI. OPERATOR CERTIFIC				VCE		\parallel ϵ	വ വ	NSERV	ATION I	DIVISIO	NC	
I hereby certify that the rules and reg				_		11		10211	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	J. •	
Division have been complied with an is true and complete to the best of my			EN MOUVE			Data	Annrow	ad 1	MAY 08 1	000		
						Date	Approve	su1	mM1U.Q∤ ▲	365		
J. J. Hampton						By 3)						
Signature	•			ın =		Lby			ISION DI			
Printed Name	r. Staf		Title	-		Title		OUF LKY	TOTON DI		π Φ	
Janaury 16, 1989			830-5									
Dala		I Clo	зикове Г	W).		1.1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.