

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

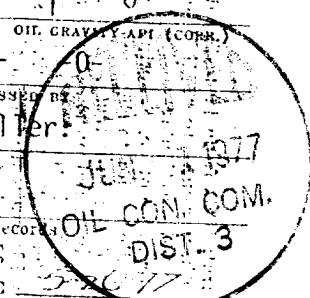
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078316-C					
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME _____					
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME _____					
3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1200, Denver, Colorado 80203		8. FARM OR LEASE NAME Jacques					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 895' FSL and 1,105' FEL, Unit P At top prod. interval reported below _____ At total depth _____		9. WELL NO. #1A					
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde					
15. DATE SPUDDED 4/1/77		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T30N, R9W					
16. DATE T.D. REACHED 4/7/77		12. COUNTY OR PARISH San Juan					
17. DATE COMPL. (Ready to prod.) 5/8/77		13. STATE New Mexico					
18. ELEVATIONS (OF, KEN, ET, CR, ETC.)* 5,735' GL		19. ELEV. CASINGHEAD _____					
20. TOTAL DEPTH, MD & TVD 4,938'	21. PLUG, BACK T.D., MD & TVD 4,900'	22. IF MULTIPLE COMPL., HOW MANY* _____	23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS None				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde = 4,034' - 4,790'			25. WAS DIRECTIONAL SURVEY MADE Yes				
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density & Gamma Ray Log			27. WAS WELL CORDED No				
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	36#	215'	12-1/4"	200 sacks	None		
7"	23#	3,107'	8-3/4"	450 sacks	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	2,891'	4,936'	200		2-3/8"	4,745'	None set
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED						
Blanco Mesa Verde 20 holes from 4,436' - 4,763'	Frac'd W/100,000 lbs of 20/40 mesh sand						
16 holes from 4,048' - 4,393'	Frac'd W/80,000 lbs of 20/40 mesh sand						
33. PRODUCTION				34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
5/8/77	Flowing	Shut-in pending hookup.					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/16/77	3 Hours	3/4"	→	0-	467	0-	0-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR.)	
260	731	→	0-	10255 AOF	0-	0-	
35. LIST OF ATTACHMENTS to be sold				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			

* (See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

MAY 31 1977

U.S. GEOLOGICAL SURVEY

TITLE **Div. Production Manager**DATE **5/26/77**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seeks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS. THURTOP, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
Pictured Cliffs	2,420'	2,530'	Sandstone and Shale		
Lewis Shale	2,530'	4,034'	Shale		
Cliff House	4,034'	4,249'	Sandstone and Shale		
Menefee	4,249'	4,624'	Sandstone, Shale and Coal		
Point Lookout	4,624'	4,790'	Sandstone and Shale		
Mancos	4,790'	TD	Shale		