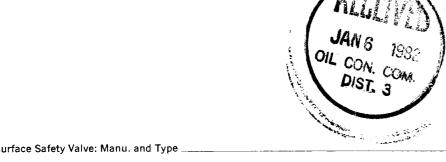
Dec. 1973	Budget Bureau No. 42-R1424		
UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	SF-078316C		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas 🗸	Jacquez		
well gas K other	9. WELL NO.		
2. NAME OF OPERATOR	1 A		
Tenneco Oil Company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Blanco M.V.		
P. O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY O		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.)	Sec. 25, T30N R9W		
AT SURFACE:	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan NM		
	_ 14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WE		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5668' gr.		
TEST WATER SHUT-OFF			
FRACTURE TREAT			
SHOOT OR ACIDIZE			
REPAIR WELL	(NOTE: Report results of multiple completion or zon		
PULL OR ALTER CASING	change on Form 9-330.)		
MULTIPLE COMPLETE	and the second of the second o		
CHANGE ZONES			
ABANDON*	and the state of t		
(Other)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations a		
Manual C 12			

Tenneco respectfully requests permission to repair suspected casing leak per verbal approval on 12/4/81 from Frank Chavez and in accordance with the attached procedures.



Subsurface Safety Valve: Manu. and Type		Set @	Ft
18. I hereby certify that the foregoing is true and correct			
Signed Saunding pend OVED TITLE Producti	on Analyst _{DATE}	12/30/81	
APPROVED BY CONDITIONS OF APPROVAL AND 10 1982	State office use) DATE		
FOW JAMES F. SIMS DISTRICT ENGINEER			

*See Instructions on Reverse Side



l	LEAS	Jacques
HELL	::0.	1

10-3/4	0D,32.75	LB,	050.1/	150	SX
TOC 0	sunfa-a				
7-5/8		LE,	csc.w/	125	x2
тос 0	1875' (from dr	illing rec	ord)		
5-1/2	<u>"00, 15.5</u>	LB,	csg.W/	275	S X
TOL @ _	squeezed line	er top w/15	o sx.		

DETAILED PROCEDURE

- 1. MIRUSU. (Kill well w/1% KCl wtr if necessary). NDWH. RIH w/tbg & tag PBTD. POOH w/tbg.
- RIH w/Baker 5-1/2" fullbore pkr & set @3950'. PT backside to 500 psi. If backside leaks, pull up to 2480' & PT backside. If backside leaks, POOH w/tbg & pkr.
- 3. RIH w/Baker 5-1/2" Model 'D' pkr w/expendable plug on wireline & set @3900'. Place 2 sx sd on pkr.
- RIH w/7-5/8" fullbore pkr to 2400' & PT liner top & Model 'D' to 500 psi.
- 5. If liner too holds, find leak in $7-5/8^{\circ}$ csg.
- Set pkr 10 bbls above leak. PT backside to 500 psi to check pkr.
- 7. Squeeze leak w/150 sx Class 'B' w/2% CaCl₂ & 6- $\frac{1}{4}$ /sx gilsonite.
- 8. Overdisplace by 5 bbls if no squeeze pressure obtained & resqueeze.
- Reverse tbg clean & pull 1 stand. Set pkr & pressure on squeeze overnight.
- 10. POOH w/tbq & pkr.
- 11. RIH w/tbg & bit & DO cmt. PT squeeze to 750 psi.
- 12. POOH w/{ba & bit.
- RIH w/tbg, SN, seal assy & half muleshee production tube. Circ sd off Model 'D'. Circ hole w''' KCl wtr treated w/corrosion inhibitor. Land tbg.
- 14. NDEOF, MUWH. Swb well in. RDMOSU.
- 15. Flow to CU.

2-3/8" [4.7# tbg