Form 9–331
Dec. 1973

Form Approved.
Budget Bureau No. 42–R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 895' FSL 1105' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
SF-078316C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jacquez

9. WELL NO.
1 A

10. FIELD OR WILDCAT NAME
Blanco M.V.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T30N R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5668' gr.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☒		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco respectfully requests permission to repair suspected casing leak per verbal approval on 12/4/81 from Frank Chavez and in accordance with the attached procedures.

RECEIVED
JAN 6 1982
OIL CON. COM.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Saundra [illegible] TITLE Production Analyst DATE 12/30/81

(This space for Federal or State office use)

APPROVED
JAN 05 1982
FOR JAMES F. SIMS
DISTRICT ENGINEER

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

LEASE Jacques

WELL NO. 1

10-3/4 "OD, 32.75 LB, _____ CSG.W/ 150 SX

TOC @ surface.

7-5/8 "OD, 26.4 LB, _____ CSG.W/ 125 SX

TOC @ 1875' (from drilling record)

5-1/2 "OD, 15.5 LB, _____ CSG.W/ 275 SX

TOC @ squeezed liner top w/150 sx.

DETAILED PROCEDURE

1. MIRUSU. (Kill well w/1% KCl wtr if necessary). NDWH. RIH w/tbg & tag PBTD. POOH w/tbg.

2. RIH w/Baker 5-1/2" fullbore pkr & set @3950'. PT backside to 500 psi. If backside leaks, pull up to 2480' & PT backside. If backside leaks, POOH w/tbg & pkr.

3. RIH w/Baker 5-1/2" Model 'D' pkr w/expendable plug on wireline & set @3900'. Place 2 sx sd on pkr.

4. RIH w/7-5/8" fullbore pkr to 2400' & PT liner top & Model 'D' to 500 psi.

5. If liner top holds, find leak in 7-5/8" csg.

6. Set pkr 10 bbls above leak. PT backside to 500 psi to check pkr.

7. Squeeze leak w/150 sx Class 'B' w/2% $CaCl_2$ & 6-1/4#/sx gilsonite.

2-3/8" 4.7# tbg

8. Overdisplace by 5 bbls if no squeeze pressure obtained & resqueeze.

9. Reverse tbg clean & pull 1 stand. Set pkr & pressure on squeeze overnight.

10. POOH w/tbg & pkr.

11. RIH w/tbg & bit & DO cmt. PT squeeze to 750 psi.

12. POOH w/tbg & bit.

13. RIH w/tbg, SN, seal assy & half mulesh0e production tube. Circ sd off Model 'D'. Circ hole w/1% KCl wtr treated w/corrosion inhibitor. Land tbg.

14. NDBOP, NUWH. Swb well in. RDMOSU.

15. Flow to CU.