DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM - 20313 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME - 8. FARM OR LEASE NAME
1. oil gas X other	Fruitland 9. WELL NO.
2. NAME OF OPERATOR Wexpro Company 3. ADDRESS OF OPERATOR	1 10. FIELD OR WILDCAT NAME Wildcat
P. O. Box 1129, Rock Springs, Wyoming 82901 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: NE NE 890' FNL, 790' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE NE 28-30N-14W., NMPM 12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	? 15. ELEVATIONS (SHOW DF, KDB, AND WD) KB 5588.10
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: FARCHEROTOR: SUBSEQUENT REPORT OF: FARCHEROTOR: SUBSEQUENT REPORT OF: FARCHEROTOR: SUBSEQUENT REPORT OF: FARCHEROTOR: FARCHEROTOR: (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 12,448', PBD 3520', perforations 1144-1160' and 3282-3288'.

We would like to squeeze the perforations at 3282-3288 with 100 sacks of cement and from 1144-1160' with 200 sacks of cement, clean out to about 5837', perforate 5734-5762' and 5777-5782' with 2 holes per foot, apply frac using 88,000 gallons Stratofrac II, 132,000 pounds 20-40 mesh sand, 50,000 pounds 10-20 mesh sand, and 838,000 Scf carbon dioxide and then make a short production test.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED TITLE ASST Dr1g Supt.	DATE <u>March</u> 23, 1982
APPROVED BY CONDITIONS OF APPROVAL THAN 1982	DATE
JAMES F. SIMS DISTRICT ENGINEER See Instructions on Reverse Side	MARCOSTANA OIL COMIL COME DIST. 3
Nucon	The state of the s

NMUCG