

Area: Fruitland

Tabulation of Drill Stem Tests:

No.	Interval	IHP	IFP (min.)	ISIP (min.)	FFP (min.)	FSIP (min.)	FHP	Samples Caught
1	3283-3339	1510	126-256 (30)	1352 (60)	512-630 (180)	1398 (315)	1510	Wtr & Oil
2	3553-3613	1671	136-625 (31)	1447 (59)	? -1038 (182)	1459 (218)	1668	Wtr
3	5222-5280	2497	48-117 (30)	176 (60)	113- 97 (180)	158 (315)	?	None
4	10938-10962	5157	440-440 (30)	622 (60)	438-438 (140)	767 (225)	5172	None
5	10973-11000	5614	427-447 (31)	5254 (120)	440-558 (194)	5172 (300)	5534	Wtr & Gas
6	11237-11287	5550	438-462 (38)	1180 (92)	429-459 (121)	1310 (224)	5542	None
7	11405-11447	5623	323-301 (29)	3960 (90)	254-346 (150)	4295 (270)	5612	None
8	11520-11591	5675	591-495 (31)	5363 (118)	584-871 (242)	5363 (360)	5635	Gas, Cond.
9	12090-12150	6045	398-446 (30)	2554 (90)	508-523 (119)	1813 (225)	6036	None
10	12176-12236	6164	274-309 (31)	5344 (118)	319-387 (121)	4895 (225)	6083	Wtr
Production DST No. 1								
			Perforations:	5734'-5762'	IHP 2482	FP 71-432 (240)	SI 1044 (480)	FH 2482

Remarks
200' G&OCM, 800' G&OCM
180' s1 G&MCWS, 1860' s1 GCWS
30' mud
2100' cc mud (sample chamber)
6 MCF, 120' M&GCM
130 v s1 GCM
GTS, NETG, 135' GCM
156 MCF, 394' Cond.
360' GCM
273' s1 GCMW

Remarks
Misrun, recovered 1500' wtr, charts indicate possible leakage in tubular goods above tools - leakage during closed in pressure period.