

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R395.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>Re-entry</u>
2. NAME OF OPERATOR <u>Odessa Natural Corporation</u>						5. LEASE DESIGNATION AND SERIAL NO. <u>NM-28760</u>	
3. ADDRESS OF OPERATOR <u>PO Box 3908, Odessa, Texas 79760</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1920' FSL, 1565' FWL</u> At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME <u>Little Federal</u>	
15. DATE SPUDDED <u>re-enter 12-8-76</u>						9. WELL NO. <u>1</u>	
16. DATE T.D. REACHED <u>-----</u>						10. FIELD AND POOL, OR WILDCAT <u>Undesignated</u>	
17. DATE COMPL. (Ready to prod.) <u>12-16-76</u>						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec 1-T30N-R14W NMPM</u>	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <u>5735' GR 5746' KB</u>						12. COUNTY OR PARISH <u>San Juan</u>	
19. ELEV. CASINGHEAD <u>5735'</u>						13. STATE <u>NM</u>	
20. TOTAL DEPTH, MD & TVD <u>6275'</u>		21. PLUG, BACK T.D., MD & TVD <u>1369'</u>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>XX</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>1171'-1194', Fruitland</u>						25. WAS DIRECTIONAL SURVEY MADE <u>NO</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Gamma Ray Correlation</u>						27. WAS WELL CORED <u>NO</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
<u>8-5/8"</u>		<u>-----</u>		<u>250</u>		<u>12 1/4"</u>	
<u>4 1/2"</u>		<u>10.50&13.50</u>		<u>1406</u>		<u>7-7/8"</u>	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
<u>NONE</u>							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
<u>NONE</u>							
31. PERFORATION RECORD (Interval, size and number)							
<u>1171'-1179')</u>							
<u>1181'-1185') All 2 Shots Per Foot</u>							
<u>1191'-1194')</u>							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
<u>1171'-1194'</u>				<u>23,000 gals water</u>			
				<u>25,000 lbs. sand</u>			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		<u>Flowing</u>				<u>waiting on pipeline</u>	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
<u>12-28-76</u>		<u>3 hrs.</u>		<u>3/4"</u>		<u>-----</u>	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
<u>NONE</u>		<u>12</u>		<u>-----</u>		<u>-0-</u>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Vented</u>							
35. LIST OF ATTACHMENTS <u>For: Odessa Natural Corporation</u>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records <u>President, Walsh Engr.</u> <u>& Production Corp.</u>							
SIGNED		TITLE				DATE	
<u>Ewell N. Walsh, P.E.</u>		<u>Jan. 6, 1977</u>					

*(See Instructions and Spaces for Additional Data on Reverse Side)