

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-28760

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Little Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Fruitland

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1-T30N-R14W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Odessa Natural Corporation

3. ADDRESS OF OPERATOR

P. O. Box 3908, Odessa, Texas 79760 Mr. John Strojek

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1920FSL 1565 FWL

4. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5735' GR 5746 KB

3. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8 5/8", 24lb., K-55 set at 250', 12 1/4" hole, cement circulated to surface.
4 1/2", 10.50 lb. and 13.50 lb. set at 1406' 7 7/8" hole, cement circulated to surface.
1 1/4", 2.40 lb., 10 RD EUE landed at 1165' (36 joints).
Formation tops - Ojo Alamo 470', Kirtland 705', Fruitland 1045'.
Perforations - 1171'-1179', 1181'-1185' and 1191'-1194'

This well will be plugged in the following manner.

1. Spot 35 sack plug 1200' to 750'.
2. Spot 25 sack plug 705' to 376'.
3. Spot 8 sack plug across surface pipe 300' to 200'.
4. Spot 10 sack surface plug and set marker.
5. Clean up location and reseed to BLM specifications.

OR: Odessa Natural Corporation

I hereby certify that the foregoing is true and correct

SIGNED Dewayne Blancett

TITLE

Production Foreman
Walsh Eng. & Prod. Corp.

DATE June 18, 1980

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

APPROVED

JUL 18 1980
James F. Sims
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR

*See Instructions on Reverse Side